Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 30-025-00287 MAR ODIECONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Rock Queen Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 🕅 Gas Well Other 2. Name of Operator 9. OGRID Number Celero Energy II, LP 247128 3. Address of Operator₄₀₀ W. Illinois, Ste. 1601 Midland, TX 79701 10. Pool name or Wildcat Caprock; Queen 4. Well Location Unit Letter G feet from the N feet from the E line line and 1630 Section 19 Township 13S Range 32E **NMPM** County Lea Recording Association (Sec. 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) Which may be found at OCD Web Page under Propriate Box to Indicate Nature of Notice, Report or Other Data Forms, www.emnrd.state.nm.us/ocd SUBSEQUENT REPORT OF: PÉR: REMEDIAL WORK ALTERING CASJNG TEMPORARIL X COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CAS. CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/28 - 3/6/12 MIRU. TIH w/ retrieving tool & tag @ 3014'. Hole loaded w/ 10 BPW. TOH w/ RBP. PU 4 1/2" CIBP & 4 1/2" scraper & TIH to 3010'. Would not go down. LD CIBP. TIH w/ perf sub & BP. Tag @ 3079'. PU to 3056'. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 15 bbls brine. Displace w/ 8 bbls. TOH to 1826' & WOC 4 hrs. TIH & tag @ 2741' & circ mud to 2100'. TOH. Shoot 4 SPF @ 2259'. PU 4 ½" AD-1 pkr & set @ 1826'. Could not pump into perfs. Unseat pkr & TIH to 2331'. Pump 30 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 6 bbls mud. TOH. TIH & tag @ 1930'. Circ mud to 1400'. TOH w/ PS & BP. RIH & shoot 4 SPF @ 1480'. PU AD-1 pkr & TIH to 945'. Load hole & set pkr. Could not pump into perfs @ 1500 psi. Lower tbg to 1543'. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 3 bbls mud. TOH & WOC 4 hrs. TIH & tag @ 1035'. TOH. Shoot 6 SPF @ 282'. PU AD-1 pkr & 1 jt. Set pkr & circ mud on 4 ½" x 8 5/8" annulus. Pump 100 sx Class "C" cmt w/ 2% CaCl2. Fill 4 ½" x 8 5/8" to surface & 4 ½" csg to surface. RD. Cut off WH. Set marker & reclaim location. Well now P&A'd. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: <u>(432)686-1883</u> For State Use Only

APPROVED BY:

Conditions of Approval (if any):

DATE 3-13-2017