

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-29207

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

C.H. WEIR A

8. Well Number 16

9. OGRID Number 4323

10. Pool name or Wildcat

BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 2310 feet from the SOUTH line and 1650 feet from the EAST line

Section 12

Township 20-S

Range 37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-20-12: MIRU.

2-22-12: SET CIBP @ 590'

2-23-12: CIRC 125 BBLS PKR FLUID.

2-24-12: NOTIFIED NMOCD OF TEST. RAN CHART FOR NMOCD. TEST PLUG W/535# FOR 35 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED. NMOCD REP DID NOT SHOW UP TO WITNESS.)

This Approval of Temporary
Abandonment Expires 2-24-2017

WELL IS TEMPORARILY ABANDONED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 03-06-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

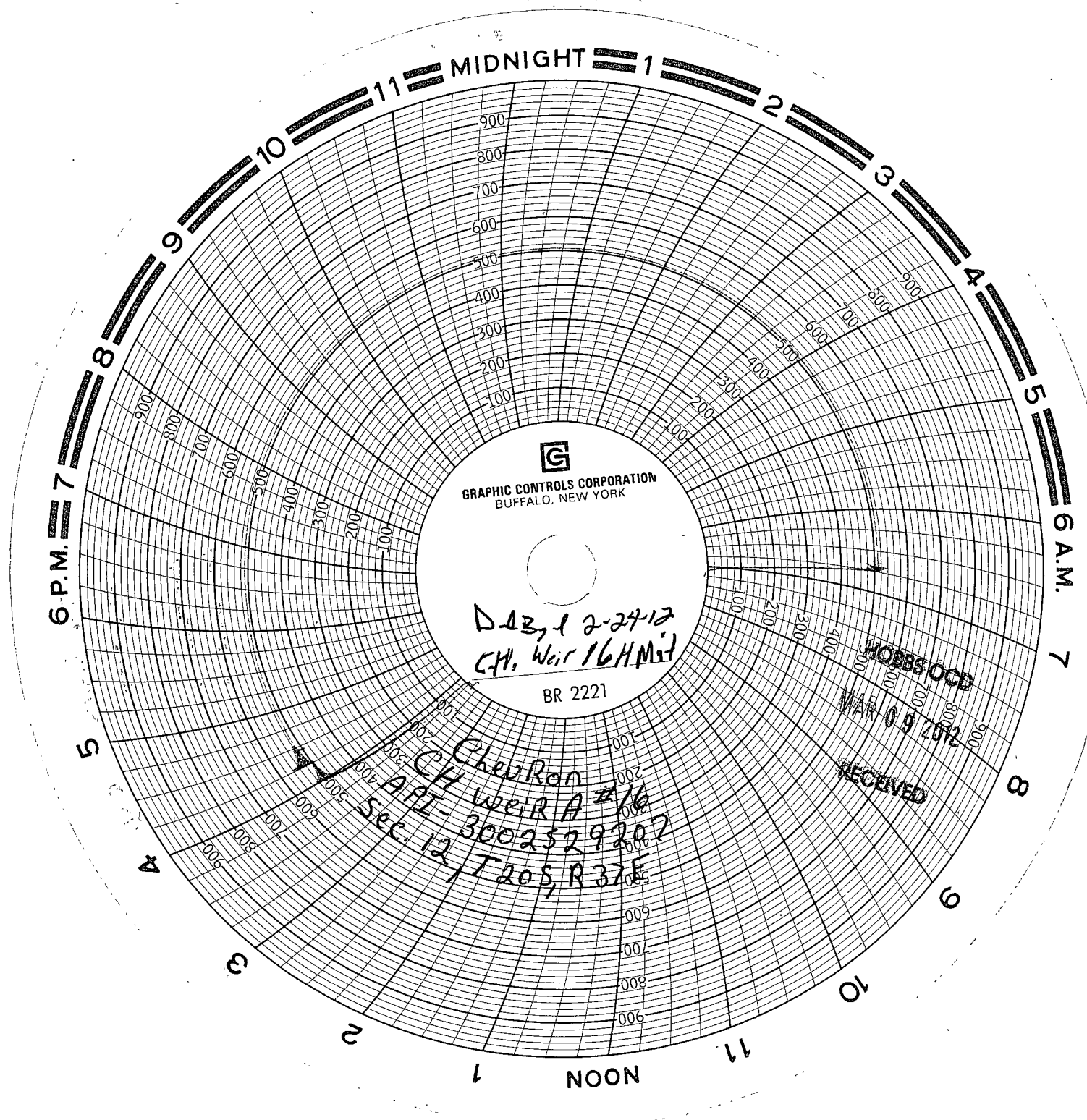
APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

MAR 13 2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

DAB, 12-24-12
CH. Weir 16H Mit

BR 2221

Chevron
CH Weir A #16
APT- 3002529202
Sec. 12 T20S, R37E

HOBBSOCD
MAR 09 2012
RECEIVED

Joe Flores

834

Key Energy

2-24-12

Chevron usa
Ch well A #16



Lease Name: CH WEIR A
Well No. 16
SURF LOC: UL J, SEC 12, T20S, 37E
2310' FSL & 1650' FEL
BH LOC: UL K, SEC 12, T20S, 37E
2509' FSL, 3181' FEL
COSTCENTER: UCPJ31200

Field: FLD-WEIR EAST API No.: 30-025-29207
Reservoir: BLINEBRY REFNO: FS4164
GE: 3557' VERTICAL Spud Date: 4/23/1985
KDB: COMP DATE: 5/27/1985
OGRID NO: 4323 HORIZONTAL SPUD DATE 5/5/1999
PROPERTY CODE: 11131 County: LEA
POOL CODE: 63800 State: NM
CURRENT STATUS: OISI

TOPS:
RUSTLER 1395'
SALT 1520'
GRAYBURG 3700'
SAN ANDRES 4240'
GLORIETA 5247'
PADDOCK 5390'
BLINEBRY 5795',
TUBB 6305'
DRINKARD 6612'
ABO 6900'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Hole Size: 17 1/2"
Csg. Size: 13 3/8" 61# & 68# J-55 ST&C
Set @: 1450'
Sks. Cmt.: 1650 SKS
TOC @: SURFACE
Circ: Y/N: Y

Hole Size: 12 1/4"
Csg. Size: 8 5/8" 32# J-55 LT&C
Set @: 4000'
Sks. Cmt.: 2200 SKS
TOC @: SURFACE
Circ: Y/N: Y

<-- CIBP to be set @ 5590' MD for TA

WINDOW 5624-30'

1/1/2000
NOTE: CSG PEELED
@ WHIPSTOCK

**JUNK IN HOLE CSG / CONES / FORMATION

CIBP PUSHED &
MILLED TO 5693'

LATERAL F/5630-7493'
BLINEBRY PERFS 6/1999
5947-49', 6134-46', 6875-77', 7032-34' \ ACDZ W/4200 G 20% HCL

2/12/2000 - KICKING OUT AT BTM OF LATERAL WINDOW

SKAGGS DRINKARD
6613-6867'

Hole Size: 7 7/8"
Csg. Size: 5 1/2" 15 5# J-55 LT&C
Set @: 7000'
Sks. Cmt.: 1300 SKS
TOC @: SURFACE
Circ: Y/N: Y

PBTVD: 5693'
TVD: 7000'

Updated: 11/8/2011
By: sehe