

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-31309 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT ✓
4. Well Location Unit Letter: B 290 feet from the NORTH line and 2525 feet from the EAST line Section 36 Township 16-S Range 36-E NMPM County LEA		8. Well Number 102 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333 ✓
		10. Pool name or Wildcat LOVINGTON PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL IS DOWN WITH A FAILURE. PLANS ARE TO RETURN IT TO PRODUCTION IN THE NEAR FUTURE. CHEVRON INTENDS TO TEMPORARILY ABANDON THE WELL AND WE REQUEST A 5 YR TA STATUS.

THE CIBP WILL BE SET 100' ABOVE THE TOP PERF.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, AND C-144 INFORMATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 03-06-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY

TITLE

State Representative

DATE

3-13-2012

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.

MAR 13 2012

WELLBORE DIAGRAM
LPU 102

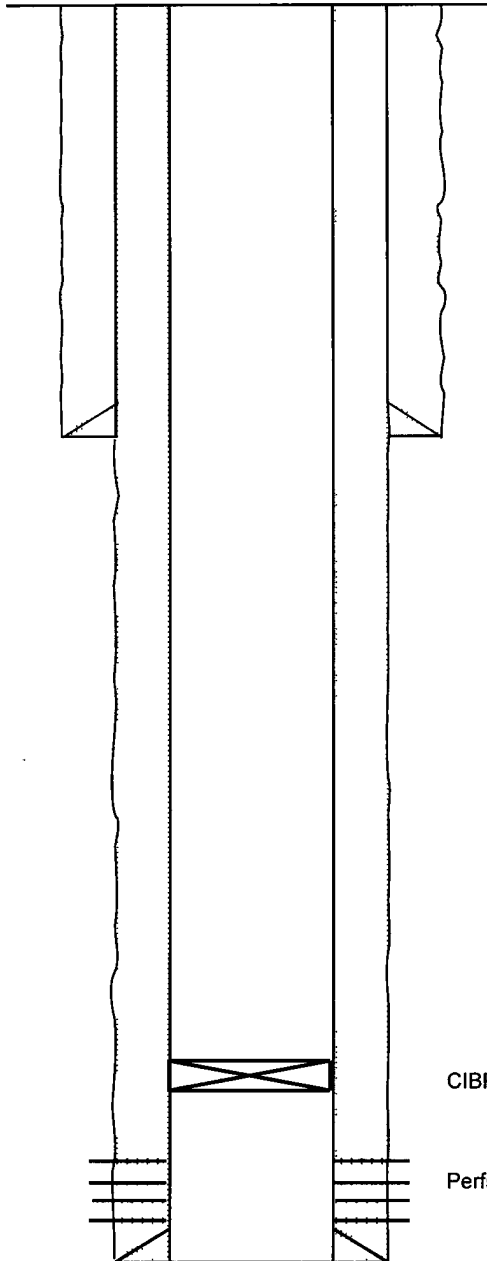
Created: 03/02/12 By: PTB
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 290' FNL & 2525' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Producing well

Well #: 102 St. Lse: _____
 API: 30-025-31309
 Unit Ltr.: B Section: 36
 TSHP/Rng: 16S 36E
 Pool Code: _____ OGRID: _____
 Directions: Lovington, NM
 Chevno: OQ3272

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1835'
 Sxs Cmt: 700
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3842'
 Ini. Spud: 11/23/91
 Ini. Comp.: 12/28/91



Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 6450'
 Sxs Cmt: 1700
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8"

CIBP @ 5948'

Perfs: 6048' - 6355'