

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 12 2012
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29154
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Cameron Oil & Gas		6. State Oil & Gas Lease No. V - 1374
3. Address of Operator Po Box 1455 Roswell NM 88202		7. Lease Name or Unit Agreement Name Golden State
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>12</u> Township <u>18S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 181109
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Arkansas Junction San Andres
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tbg. at 1,437' spot 20 sx cmt. WOC&Tag.
2. Circulate Hole mud laden fluid.
3. Perf. at 1,350' Sqz. 45 sx cmt. WOC&Tag.
4. Perf. at 300' Circulate 75 sx cmt to surface.
5. Cut anchors well head install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent (Basic Energy Services) DATE 3-8-12

Type or print name: _____ E-mail address: _____ Telephone No. 432-563-3355
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 3-13-2012
Conditions of Approval (if any): _____

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

MAR 13 2012

3-7-12
 Cameron Oil & Gas Inc
 Golden State #1
 2nd N, 660' FSL
 1980' FWL
 Sec 12, T.18s, R.36E
 Lea Co.
 V-1374
 30-025-29154

SPUD DATE 3/10/85
 Completion 3/31/85

11" Hole

Taken from Golden State #2.

0-1350 (Red Beds, shale)
 1350-3055 (Salt, Anhydrite)
 3055-3397 (Sand, Anhydrite)
 3397-4015 (Dolomite, Anhydrite)
 4015-4932 (Sand, Dolomite)
 4932-5202 (Dolomite, TD)

Yates 3040'
 7 Rivers 3377'
 Queen - 3996'
 San Andres - 4804'

Arkansas Ducton
 San Andres

8 5/8" - 1350' w/ 680s SXS
 Circulated 136 SXS

Possible Bad casing (1322' - 1353')
 Squeezed with 200 SXS. From 1180' to 1452'
 Drilled DN to 1380 test ESG - OK
 Casing 2 1/2" - Outside casing
 2 (1437') Drilled DN to 1810'
 Getting stuck - P.O.N.

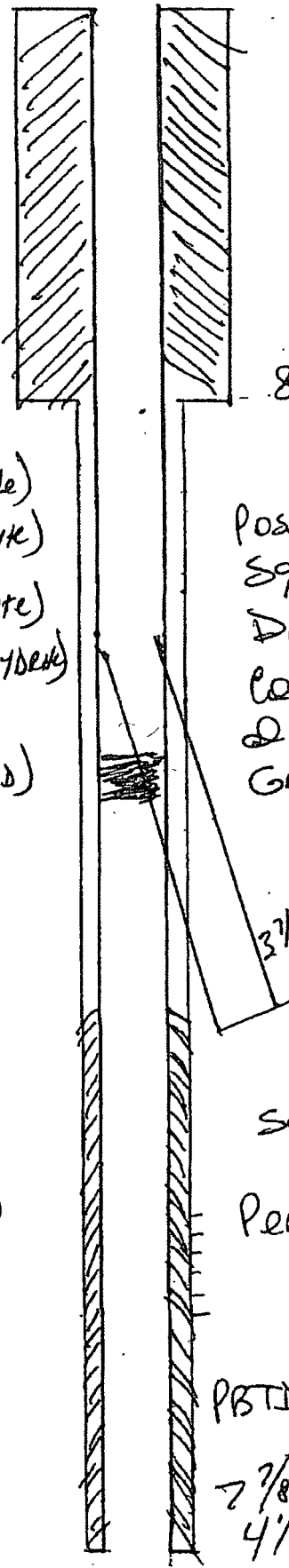
Cement down to 1452'±

Squeezed Perforators 4382-4392

Perforators 4904-5074

PBTD 5100'

7 7/8" Hole
 4 1/2" at 5227' w/ 675 SXS - TOC 3080'



3-7-12
Cameron Oil & Gas Inc

Golden State #1

Box N, 660' FSL

1980' FWH

Sec 12, T18S, R-36E

Lea Co.

V-1374

30-025-29154

Taken from Golden State
#2.

0-1350 (Red Beds & shale)

1350-3055 (Salt, Anhydrite)

3055-3387 (Sand, Anhydrite)

3387-4015 (Dolomite, Anhydrite)

4015-4932 (Sand, Dolomite)

4932-5202 (Dolomite, TD)

Yates 3040'

7 Rivers 3377'

Queen - 3986'

San Andres - 4804'

Arkansas Shale
San Andres

Spud Date 3/10/85
Completion 3/31/85

11" Hole

Port at 300'

Circulated 75555 LMT to Surface

8 5/8 -

Port at 6245 cement.
1350 to 1250 WOC + TAC
SPOT 2042 LMT
1437 to 1532
WOC + TAC

3 7/8
1810'

Squeezed Perforators 4382-4392

Perforators 4904-5074

PBTD 5100'

2 7/8" Hole

4 1/2" at 5227' w/ 67555 - TOC 3080'