

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS OGDFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an **OCT 20 2011**
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 94110
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 2197' FNL & 655' FWL, U/L E, Sec 27 (SHL) 2310' FSL & 250' FWL, U/L L, Sec 22 (BHL) D-34-255-34e 5437N & 946W		8. Well Name and No. Pitchblende 27 1H Fed Com
		9. API Well No. 30-025-36929
		10. Field and Pool, or Exploratory Area Undesignated, Delaware Wildcat G. 06 S253427 E
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-entry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

7/10/11 Re-enter to drill horizontal lateral. Begin drill out of first plug from 40' to 120'.
7/11/11 Tested casing to 1500 psi. Continue drilling cement from 4997' to 5353'.
Drill fourth plug at 6927'. Drill fifth plug at 8975'.
7/12/11 Spot kick-off plug from 8967' to 8284'; 690' plug. 350 sx Class H, 18.0 ppg, 0.891 yield.
7/13/11 RIH & tag cement top at 8284'. Drill to kick-off point at 8558'.
7/21/11 TD lateral at 11935' MD.
7/22/11 Ran 278 jts 5-1/2", 20#, HCP110 LTC casing set at 11910'.
7/23/11 Cemented lead w/ 175 sx 60:40 Class C, 10.8 ppg, 3.67 yield; middle w/ 625 sx 50:50:10 Class H, 11.8 ppg, 2.38 yield; tail w/ 625 sx 50:50:2 Class H, 14.2 ppg, 1.277 yield. Released rig.
8/15/11 MIRU for completion. Ran CBL, TOC at 4540'.
8/17/11 Begin 4 stage frac.
8/23/11 Finish frac. Perforated from 9420' to 11875, 0.51", 176 holes.
Frac w/ 570 bbls 7.5% HCl acid, 11322 bbls gel, 1046908 lbs 20/40 sand, 12359 bbls water.
8/24/11 RIH to drill out plugs and clean out.
8/27/11 RIH w/ 2-7/8" production tubing set at 8400'.
8/28/11 Place on production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Stan Wagner

Title **Regulatory Analyst**

Signature

Date **09/21/11**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **OCT 15 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 13 2012

Pitchblende 27 Fed Com #1H RE Frac Summary

Stage	Cluster MD	Distance Between Clusters	# Perfs	7.5% HCl gals	Clean Mgals	SW Mgals	Gel Mgal	Slurry Mgals	Mlbs Prop	Mlbs 20/40	Mlbs 20/40 CRC
1	11,875		10	6000	142	8	114	136	254	200	54
	11,748	127	9								
	11,616	132	9								
	11,484	132	8								
	11,352	132	8								
2	11,222	130	10	6000	141	8	115	137	252	195	57
	11,110	112	9								
	10,980	130	9								
	10,850	130	8								
	10,716	134	8								
3	10,584	132	10	6000	134	0	110	125	256	195	61
	10,452	132	9								
	10,320	132	9								
	10,190	130	8								
	10,060	130	8								
4	9,920	140	10	6000	153	0	136	152	286	232	54
	9,800	120	9								
	9,670	130	9								
	9,540	130	8								
	9,420	120	8								

Totals:

Clean 570 Mgals

SW 15.5 Mgals

Gel 474.5 Mgals

7.5% HCl 24 Mgals (counted)

24 Mgal (mixed)

Counted:

Prop	1047.6 Mlbs
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20/40 822 Mlbs

20/40 CRC 226 Mlbs

Weight tickets:

20/40 TG 802,580#

20/40 CRC 200,580#

Total 1,003,160#

CURRENT WELL SKETCH

