

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 20 2011

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other **RE-ENTRY**

2. Name of Operator
EOG Resources Inc.

3. Address **P.O. Box 2267 Midland, Texas 79702**

3a. Phone No. (include area code) **432-686-3689**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2197' FNL & 655' FWL, U/L E Sec 27**
At top prod. interval reported below
At total depth **154' FNL & 941' FWL, U/L D Sec 34**

5. Lease Serial No. **NMM94110**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No. **Pitchblende 27 Fed Com 1H**

9. API Well No. **30-025-36929**

10. Field and Pool, or Exploratory **Undesignated, Delaware**

11. Sec., T., R., M., or Block and Survey or Area **Sec 27, T25S, R34E**

12. County or Parish **Lea**

13. State **NM**

14. Date Spudded **RE 7/10/11**

15. Date T.D. Reached **7/21/11**

16. Date Completed **8/28/11**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **3317' GL**

18. Total Depth: MD **11935**
TVD **9094**

19. Plug Back T.D.: MD **11881**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42		650		350 C		surface	
11	8-5/8	32		5285		1315 C		surface	
7-7/8	5-1/2	20		11910		175 C 1250 H		4540' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	8400							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Delaware	5355		9420 - 11875	0.51	176	Producing
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Delaware	5355		9420 - 11875	0.51	176	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9420 - 11875	Frac w/ 570 bbls 7.5% HCl acid, 11322 bbls gel, 1046908 lbs 20/40 sand, 12359 bbls water.

**RECLAMATION
DUE 2-28-12**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
9/4/11	9/19/11	24	→	108	123	418	43.7		Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
15/64	400	200	→				878	POW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD
OCT 15 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

MAR 13 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Rustler	810	5045		Rustler	810
Base Salt				Lamar	5320
Lamar	5320			Bell Canyon	5355
Bell Canyon	5355			Cherry Canyon	5325
Cherry Cyn	6325			Brushy Canyon	7945
Brushy Cyn	7945			Bone Spring Lime	9294
BS Lime	9294				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 9/22/11

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.