

HOBBS OCD

MAR 13 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1

1625 N. French Drive

Hobbs, NM 88240

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

RECEIVED
SECONDARY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

Inj

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
Sec 34, T13S, R31E (P)

7. If Unit of CA/Agreement, Name and/or No.

Drickey Queen Sand Unit

8. Well Name and No.

Drickey Queen Sand Unit #901

9. API Well No.

30-005-00910

10. Field and Pool or Exploratory Area

Caprock; Queen

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/6/12 - NDWH & NUBOP. PU 78 jts 2 3/8" WS & tag @ 2464'. Pumped 50 BPW, hole did not load. Pump 70 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 6.5 bbls. Pull 40 jts up to 1204'.

2/7/12 - TIH to tag cmt, did not tag. Pump 40 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 5 bbls. TOH to 1206' & WOC 6 hrs. RIH w/ WL to tag plug, tag @ 2550'. Pump 40 sx Class "C" cmt w/ 2% CaCl₂. Displace w/ 4 bbls. TOH 20 stds to 1206'.

2/8/12 - RIH w/ WL & tag @ 2108'. TIH w/ tbg, did not tag plug. Pumped 40 BPW, hole did not load. TOH w/ tbg & PU 4 1/2" scraper. TIH to 2464' w/ no problems. TOH w/ scraper & PU 5 1/2" CIBP. TIH w/ same. Set CIBP @ 2460'. Get off CIBP & circ well. Well circ @ 30 bbls. Pump 25 sx 15# Class "C" cmt w/ 2% CaCl₂. Displace w/ 8 bbls. Plug down @ 12:15 pm. TOH w/ tbg & WOC for 4 hrs. TIH & tag plug @ 2240'. Circ 9.9# mud to 2200'. TOH w/ tbg.

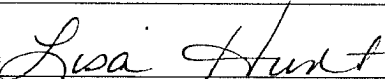
2/9/12 - RIH w/ WL to 2050' & shoot 4 SPF in 5 1/2" csg. POH w/ WL & PU 5 1/2" pkr. TIH to 1707', load hole w/ 1 bbl. Set pkr & attempt to establish inj rate. Pumped into it @ 1 BPM, but formation held 800#. Lower tbg to 2116'. Pump 25 sx 14.8# Class "C" cmt w/ 2% CaCl₂. Displace w/ 6.5 bbls mud. Plug down @ 1030'. TOH w/ pkr & WOC 4 hrs. TIH to tag plug. Hit cmt @ 1870', but was still soft. Pulled up 10 stands & rev tbg clear. *Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature



Date 02/29/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

MAR 08 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 6 MONTH PERIOD

ENDING

AUG 15 2012

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

MAR 14 2012

Drickey Queen Sand Unit #901 – Sundry continued

2/10/12 - TIH & tag plug @ 1736'. Pump 20 bbls mud. TOH w/ tbg. RIH w/ strip gun to 1420' & shoot 4 SPF. PU 5 1/2" AD1 pkr. TIH to 1072', could not pump into perms. TIH 13 jts to 1487'. Pump 25 sx Class "C" w/ 2% CaCl2. Displace w/ 4 bbls, TOH. WOC 4 hrs. Cmt too soft, could not tag.

2/13/12 - TIH w/ perf sub & bull plug. Tag @ 1262'. TOH. RIH w/ WL, shoot 4 SPF @ 300'. Tried to circ 5 1/2" x 13 3/8" annulus, would not circ. TOH. PU 5 1/2" pkr. TIH to 60', set pkr. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 4 bbls mud.

2/14/12 - Unset pkr & LD same. TIH w/ perf sub & bull plug. Tag @ 158'. RU WL & shoot 4 SPF @ 60'. POH w/ WL. PU pkr & set @ 20'. Pump down tbg w/ 40 bbls, no returns on 5 1/2" x 13 3/8" annulus. Pump 30 bbls down 13 3/8", got circ on outside & fill cellar. Pump 20 bbls down tbg w/ no returns in cellar. Unset pkr, pull & LD same. Hook up to 13 3/8" & pump 35 sx Class "C" cmt w/ 3% CaCl2. Fill cellar w/ 2' cmt. SD & WOC 3 hrs. Pressured up on 13 3/8" to 100#. Shut blinds & pumped into perms @ 60' w/ 200# @ 1.5 BPM. RIH w/ 4 jts, tag @ 126'. Pump 35 sx Class "C" cmt w/ 2% CaCl2, filled 5 1/2" csg. LD 3 jts, hook up & top off csg. LD 1 jt, NDBOP, hole full w/ cmt. Pumped total of 5 bbls, 3 bbls in pipe, 2 bbls in perms.

2/15/12 - Dig out cellar & cut off WH's. Set marker & reclaim location. Well is now P&A'd.