## Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

New Mexico Oil Conservation Division, District I 1625 N. French Drive

lobbs, Mi	/1	Expires:	b. 10 July	31,	201
T (1 1.1	NI.				

MAR 1 3 2012

<ol><li>Lease Serial No.</li></ol>		
NM120355		
6. If Indian, Allottee of	or Tribe Name	 

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. 1	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
X Oil Well Gas Well Other					8. Well Name and No. Drickey Queen Sand Unit #904		
2. Name of Operator			9. 1	9. API Well No.			
Celero Energy II, LP 3a. Address	3	b. Phone No. (inc.	lude area cod	'e) 10.	30-005-0091 Field and Pool o	or Exploratory Area	
400 W. Illinois, Ste. 1601	Midland TX 79701	(432)686	-1883		Caprock; Qu		
4. Location of Well (Footage, Sec., T.,R.,M. or Survey Description) Sec 34 (I);T13S; R31E				11. Country or Parish, State			
1980' FSL & 660' FEL					Chaves NM		
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICA	TE NATURE	OF NOTICE, I	REPORT OR OT	HER DATA	
TYPE OF SUBMISSION			ТҮР	E OF ACTION	Ţ		
Notice of Intent	Acidize Alter Casing	Deepen Fracture T	reat .	Production Reclamat	on (Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair	New Cons		Recomple	ete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	X Plug and A		Temporar Water Di	rily Abandon		
Attach the Bond under which the was following completion of the involvesting has been completed. Final determined that the site is ready for 1/30 - 2/3/12  POOH w/ rods. Latch onto PW. Tag TD @ 3028' (tall w/ 2% CaCl2. Displace w/ Tag plug @ 2983'. Had 45' Displace w/ 15 bbls. TOH 3 LD 1 jt. RIH w/ 2 7/8" gaug TOH w/ tbg to 2100'. RIH w'C" cmt w/ 2% CaCl2. Displace to 1600'. TOH to 1400 BFW, establish circ, cmt w/ tbg plugged. Unsuccessful Circ brine mud to surf. TOH surf. RD. Set P&A marker	work will be performed or provined operations. If the operation Abandonment Notices must be refinal inspection.)  2 7/8" prod tbg & PU of the performed of the performance of the perfor	ide the Bond No. concesults in a multipulation pipe & WH 28'. Circ 136 Experience circ after 34 Ispacer. Circ w/WOC 4 hrs. POOH. Cut on SPF @ 2150'. 92' tbg. Pumpulation tbg @ 1446w/ 2% CaCl2. out. RIH w/jew 260'. TIH ell is now P&A	& 5' section of the second of	on of 5 ½" on 20 BFW of the control o	csg came w/ahead, pum by in a new intervaluation, have be csg came w/ahead, pum by. Pumped sx Class "C VIS mud. TI color 9.8# 3 ad w/ 5 BFV 2045'. Mix m 45'. TIH w/ VOC 4 hrs. 1	it. Load hole w/ 26 bbls p 25 sx Class "C" cmt 12 BPW & clear tbg. " cmt w/ 2% CaCl2. " cmt w/ 2% CaCl2. "H & tag plug @ 2741'. 33 VIS mud to 2200'. V. Pump 40 sx Class hud & circ 9.8# 33 vis tbg to 1600'. Pump 3 Fag @ 1455'. LD 3 jts s & TIH w/ its to 1362'	
4. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/T	Typed)					
Lisa Hunt		Title	Regulat	ory Analyst		· · · · · · · · · · · · · · · · · · ·	
Signature Lua	Hust	Date	02/10/20	)12			
•	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFIC	E USE		
	DR. GLASS		Title	ROLEUM EN	IGINEER	Date MAR 0 6 2012	
onditions of approval, if any, are attached hat the applicant holds lega <del>l or equitable tr</del> ntitle the applicant to conduct decrations t	tle to those rights in the subject to	ot warrant or certify	Office	ROSWELL	FIELD OFF	ICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction of DED FOR 6\_MONTH PERIOD AUG 0 3 2012 **ENDING**