

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAR 13 2012

RECEIVED

WELL API NO.

30-025-08194

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5009

7. Lease Name or Unit Agreement Name

Cotton Draw Unit

8. Well Number

3

9. OGRID Number

16696

10. Pool name or Wildcat

Paduca Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter H : 1900 feet from the north line and 660 feet from the east line
Section 16 Township 25S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3435' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15:7.14-NMAC: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/11 MIRU, SPOT REV UT, TBG -0- PSI, CSG-30- PSI, SION

10/13/11 RU PUMP TRK TO CSG, PRES UP TO 500 PSI, WENT TO-0- PSI IN ONE MIN, ND WH, NU BOP, REL PKR, POOH W/ 144 JTS, DUO-LINE TBG & PKR, SION

10/14/11 RIH W/ TBG, RBP & PKR, SET RBP @ 4588', PUH & SET PKR @ 4534', TEST RBP TO 860 PSI, FOR 10MIN, TEST GOOD, MOVED PKR UH & RESET @ 2007', TEST CSG FROM 2007' TO 4588' TO 660PSI FOR 30MIN, TEST GOOD, POOH W/ COMPRESSION PKR, RIH W/ TENSION PKR & SET @ 756', TEST CSG FROM 756' TO 4588' TO 700 PSI FOR 30MIN, TEST GOOD. TEST CSG FROM 756' TO SURFACE TO 500 PSI FOR 30MIN, CSG TEST GOOD, SION

10/17/11 POOH W/ TBG & PKR, RIH W/ RETREIVING TOOL TO 4534', CIRC W/ 100BLS 10# BRINE WTR, RIH & LATCH ON TO RBP, REL & POOH, LD TBG. RIH W/ LS PKR, 1.25 PROFILE W/ ON/OFF TOOL, RIH W/ COMPOSITE SYSTEM'S COULD NOT REDRESS BOX, UNKNOWN LINER IN TBG, RD HYDRO TESTER, SION

10/18/11 RIH W/ CEMENT LINED TBG, POOH, LD CL TBG. RIH W/ LS PKR W/ 1.78" PROFILE NIPPLE W/ ON/OFF TOOL, RIH W/ 2 3/8" IPC TBG & SET PKR @ 4572'.

10/19/11 REL ON/OFF TOOL FROM PKR, CIRC W/ 120BLS TREATED BRINE W/ 2% KCL, LO TO PKR, ND BOP, NU WH, PRES UP ON CSG TO 500 PSI, WH LEAKING, ND WH, CHANGE OUT RUBBER GROMITT, NU WH, RUN PRE MIT TEST 560PSI FOR 30MIN, TEST GOOD, RDPU

10/25/11 RUN MIT TO 540# FOR 30MIN, WITNESSED BY PAT MCKELVEY-BLM

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

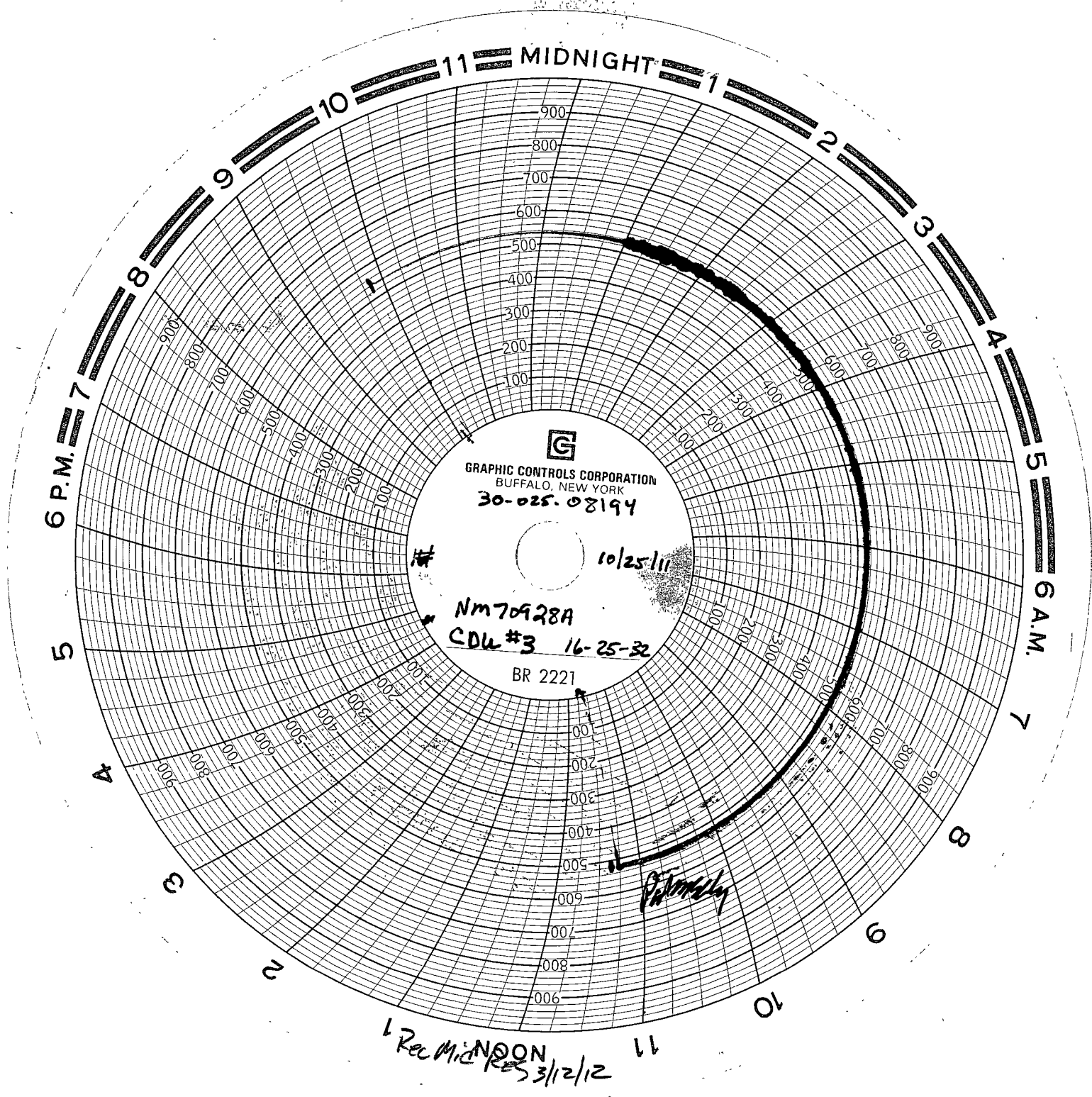
SIGNATURE David Stewart TITLE Regulatory Advisor DATE 3/12/12Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 3-14-2012

Conditions of Approval (if any):

MAR 14 2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
30-025-08194

10/25/11

Nm70928A

CDL #3 16-25-32

BR 2221

Signature

1 Rec Mid NOON 11
3/12/12

Cuatro Transportation, inc.

LEASE _____ WELL _____

DATE RRC NOTIFIED _____

DRIVER Alonso Rodriguez UNIT # 53

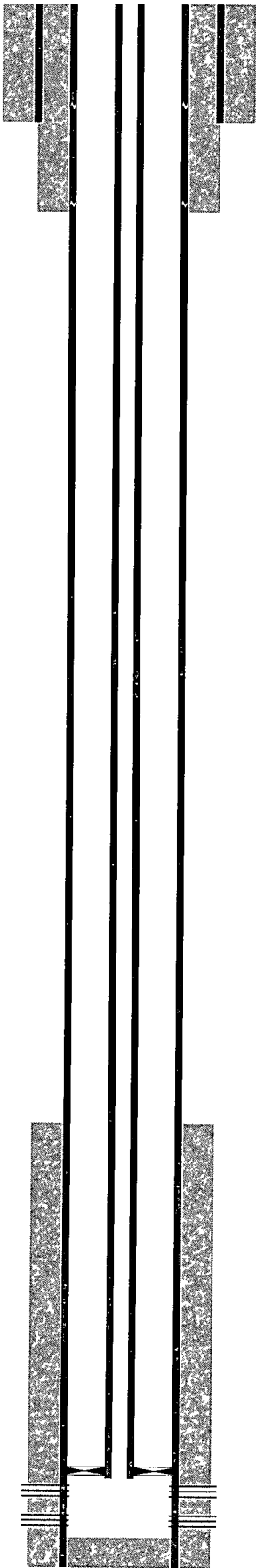
DATE TESTED _____

TBG PSI _____ CSG PSI _____

Blm RRC WITNESS Patricia

LS OPERATOR _____

OXY USA Inc. - Current
Cotton Draw Unit #3
API No. 30-025-08194



12-1/4" hole @ 367'
8-5/8" csg @ 367'
w/ 263sx-TOC-Surf-Circ

1985-Sqz csg lk @ 308-704' w/ 1210sx-Circ-Surf

6-3/4" hole @ 4778'
4-1/2" csg @ 4778'
w/ 150sx-TOC-3583'-Calc

10/11 - 2-3/8" IPC tbg & pkr @ 4572'

Perfs @ 4663-4700'

TD-4778'