

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-12335 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 1732
7. Lease Name or Unit Agreement Name West Dollarhide Devonian Unit ✓
8. Well Number 101 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Dollarhide Devonian ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3183' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>779</u> feet from the <u>east</u> line Section <u>33</u> Township <u>24S</u> Range <u>30E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3183' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.1 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 3/12/12

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

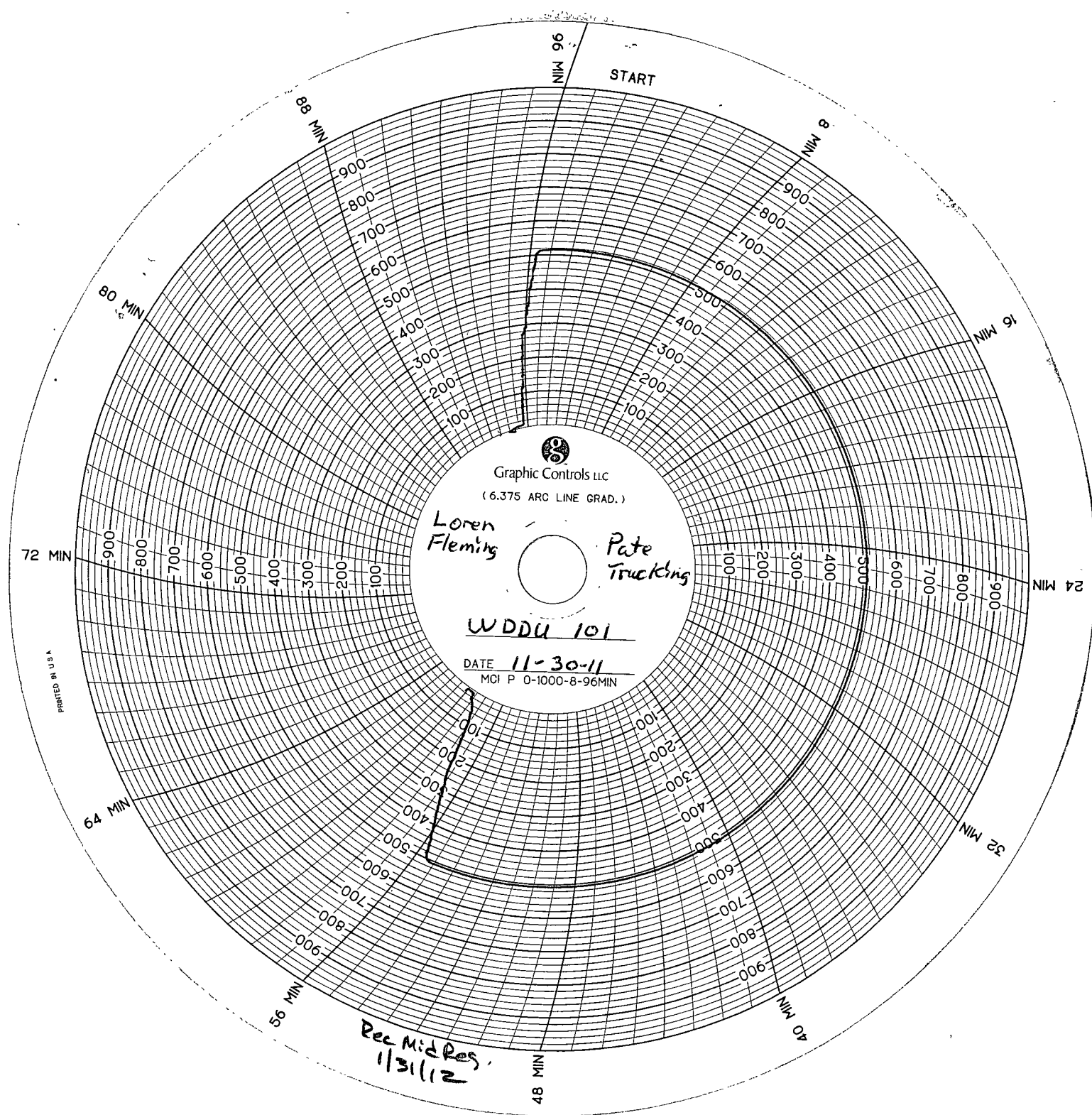
For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 3-14-2012

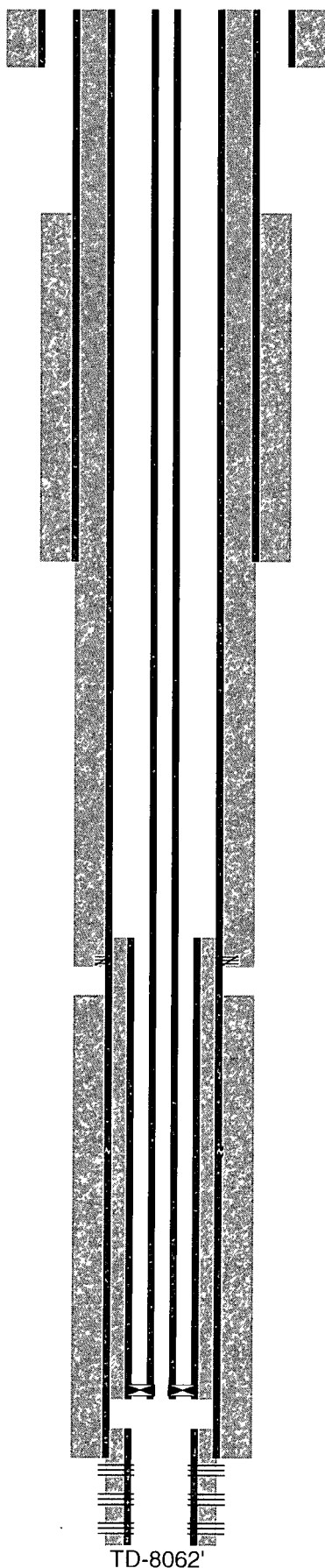
Conditions of Approval (if any):

MAR 14 2012

Date	Remarks
10/10/11	MIRU PU, move in rev ut & tanks. RU WL, RIH & set 1.50" blk plg in prof nip @ 7771'. Test tbg & csg 700#, Held good
10/11/11	Ran tests on both backside & tbg all day, tests held good.
10/12/11	RU WL, puncture blk plg, went in & fished it, got stuck 30' above pkr, work w/ it all day, still stuck.
10/13/11	RU slickline, Cut WL th@ was stuck while fishing blanking plug. RDSL, Test BOP, Rel 7" AS Pkr, POOH, LD 2 3/8" IPC inj tbg
10/14/11	POOH, LD 2 3/8" IPC inj tbg, recover all WL tools. RIH w/ 6-1/8" bit & string mill on 2-7/8" tbg to 2500'
10/17/11	RIH w/ 6-1/8" string mill. Tag a tight spot @ 6090'. RU power swivel & broke circ. C/O to 6098', torquing up a lot, acts like a csg pin or partial collapse. Circ clean, POOH w/ 45 jts
10/18/11	POOH w/ string mill, RIH w/ 6-1/8" tapered mill, tag tight spot @ 6098', RU swivel, clean out tight spot, circ clean, RIH to 50' above liner top, POOH above tight spot
10/19/11	POOH w/ tbg & 6-1/8" sting mill, RIH w/ 3-1/2" tapered mill & puls@ion tool on 2-7/8" tbg, tagged @ 7840', @tempt to clean out, but tbg was plugged. WO bleed off tool, reverse circ@e the well & got tbg unplugged.
10/20/11	Clean out w/ puls@ion tool from 7840' to 8011', circ clean, POOH w/ bit, ran kill string
10/21/11	POOH w/ kill string, RIH w/ 7" AS1X inj pkr w/ pump out plug, set pkr @ 7765', csg started to run over, shut it in, csg pressured up to 800 in 15 minutes, re-set pkr a few times, still would not test properly, POOH w/ pkr, ran kill string.
10/24/11	POOH w/ kill string, RIH w/ 7" test pkr & RBP, set RBP @ 7760 & pkr @ 7730, test RBP to 1000#, Held OK, move pkr to 6163, test down tbg, OK.
10/25/11	Continue to test for csg leaks. Found holes @ 6088-6104', bad csg from 6032-6164'. POOH w/Tools, RIH w/ Kill string.
10/26/11	POOH w/Kill string. RIH w/ WL & log w/ CIL from 7802'- 5800'
10/27/11	RIH & set 7" CIBP @ 7725', dump bail w/ 5sx cmt. Locate hole @ 6096', split or partially parted csg @ 6108, bad csg 7708 - 7765, bad pitting 6425 - 6539, very bad csg 5970 - 6200.
10/28/11	MI spot frac tanks, unload & tally 2700' 5-1/2" Ultra flush jt csg.
10/29/11	Cleaned, drifted, & inspected 5-1/2" Ultra flush jt on racks.
10/31/11	RIH w/ 5-1/2" shoe w/ aluminum cone, 59 jts 5-1/2" Ultra flush jt 15.50#, entry guide on top, got liner off the slips, resume in w/ 5 jts, Rig broke down. .
11/1/11	No well work done, rig down & being repaired
11/3/11	Resume in hole w/ tbg & 5-1/2" liner. set liner on bottom @ 7711', circ down tbg w/ 140bbl FW, WO cementers. Mix & pump 100sx PPC w/ .7% CFR3, displace w/ FW, reverse out. POOH w/ tbg, had flow out csg, install stripper to prevent flow. POOH w/ tbg, RIH w/ 7" pkr & set it @ 3900'. Attempt to pump into liner top, could not. Put 1000# on it, pressure rose to 1100# in 5 minutes. Put 2500# & lost 80# in 4 min. Open well, water flow is down from 9 BWPH to 4 BWPH. Only flowed well 4 min. Close well in. Finished pumping cmt @ 8:00PM. We did our testing @ 1:00AM (11-4-11), plenty of time for cmt to set up, but sample was still not set up. Crew will be back @ noon to see if we can test liner top.
11/4/11	Rel pkr & RIH to tag liner top @ 5125', set pkr 1jt above liner top, pressure up to 3000 psi, could not pump into liner top. POOH w/ pkr, ran kill string.
11/7/11	RIH w/ pkr, set it above liner top @ 5100'. RU, spot acid @ liner top, break it down @ 3000 psi, pump 1500 gal 15% HCL to break it down, pump @ 3BPM @ 2500#. SI
11/8/11	POOH w/ tbg, RIH w/ 7" CIBP & set @ 5000'. RU cementers, squeeze liner top @ 5125' w/ 150sx CL C w/ .4% C-15 + .3% C-37 followed by 150sx CL C, sqz to 3500#, Sting out, reverse out, RD cmenters, POOH w/10 jts, SION
11/9/11	POOH w/ stinger, RIH w/ 6-1/8" bit, drill collars, & 2-7/8" work string to 4900'.
11/10/11	Continue in hole & tag CR @ 5000', RU power swivel, DO CR & tag cement @5010', Drill to 5032', Circ hole clean, LD Swivel & PUH
11/11/11	Drill hard cement from 5032' to 5100' LD swivel & LD 2 jts. Circul@e the hole clean Ran 1 jt. RU Power swivel
11/12/11	Drill hard cmt from 5100' to liner top of 5125', circ hole clean, RIH w/ 2jts, RU Power Swivel, test liner top to 500 psi for 30 minutes Held good.
11/14/11	POOH w/ 6-1/8" bit, RIH w/ 4-3/4" bit, drill collars, & work string, tag liner top @ 5125', RU swivel, drill cement inside 5-1/2" liner from 5125' to 5195', fell through, circ clean, resume in, tag @ 7700', PUH 2 jts
11/15/11	RU power swivel, drill on soft cement from 7700' to float shoe @ 7711', drill on shoe for 5-1/2 hrs & made 2'. chasing parts of CIBP from above, circ clean, PUH 5 jts
11/16/11	POOH w/ bit & bearings were shot, RIH w/ new 4-3/4" Hurricane bit, resume drilling on float shoe, took 1-1/2 hrs & drilled it out, run in & tag @ 7725', circ clean, test to 600 twice & lost 150 psi in 10 min, PUH 5 jts
11/17/11	RIH & drill out 7" CIBP @ 7725' in 5 hrs, RIH & tag 5" liner top, circ clean, POOH w/ bit
11/18/11	RIH w/ 4-1/4" skirted mill tooth bit, 6 DC, & work string. Tag @ 7833', inside of 5" liner, drill out scale off csg walls to 7878'. Circ clean. LD power swivel. SION
11/19/11	Continue drilling @ 7876', drill to 7888', kept plugging off, had to go conventional, slow going, circ clean, PUH into 5-1/2" liner
11/21/11	Coninue drilling @ 7888', finally got good drilling breaks, clean out to 7993', circ clean, POOH w/ bit, RIH w/ 5-1/2" inj pkr to 4000'
11/22/11	Continue in hole w/ 5-1/2" inj pkr & set 7697', got off it, reverse circ w/ 200bbl 10# brine pkr fluid, LD work string, ND BOP, NU WH, RDP
11/28/11	MIRU PU, NU BOP, RIH w/ on/off tool on new 2-3/8" Duoline tbg, hydrotest into hole.
11/29/11	RU tbg tester, test Duoline tbg from racks, drifting each one. Latch on to pkr, Test csg OK. Notify NMOCD w/ 24hr notice MIT
11/30/11	Add subs, space well out, ND BOP, NUWH NMOCD not present, test to 510# for 30min, held good, RD PU



OXY USA Inc.  
West Dollarhide Dev. Unit #101  
API No. 30-025-12335



17-1/2" hole @ 306'  
13-3/8" csg @ 306'  
w/ 350sx-TOC-Surf-Circ

12-1/4" hole @ 2899'  
9-5/8" csg @ 2899'  
w/ 1050sx-TOC-1450'-TS

\*76-Perf @ 5190', sqz 800sx cmt,circ to surf

89-Sqz263sx cmt @ 6084-6179'

8-3/4" hole @ 8062'  
7" csg @ 7841'  
w/ 300sx-TOC-\*5300'-TS

2011-5-1/2" liner @ 5125-7711'  
w/ 400sx-TOC-5125'-Sqz

5" liner @ 7802-8062'

Perfs @ 7836-8055'

2-3/8" tbg & pkr @ 7697'

TD-8062'