

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

## OIL CONSERVATION DIVISION

MAR 13 2012  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: P & A2. Name of Operator  
Yates Petroleum Corporation3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

## 4. Well Location

Unit Letter N : 660 feet from the South line and 1800 feet from the West line  
Section 32 Township 9S Range 34E NMPM Lea County:11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4255' GRWELL API NO.  
30-025-373035. Indicate Type of Lease  
STATE ☒ FEE ☐6. State Oil & Gas Lease No.  
VO-65027. Lease Name or Unit Agreement Name  
Locklin BHL State Com8. Well Number  
19. OGRID Number  
02557510. Pool name or Wildcat  
Vada; Upper Penn

Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of  
C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/oed

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Complete state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/2012 Open up, well had no pressure, MIRU ND tree, NU BOP, TOH tallying out w/open ended 2 7/8" tbg.

2/28/2012 Open up, well had no pressure, make GR/JB, run down to 9910'. Set 5 1/2" CIBP, set at 9880', tag CIBP, load hole w/plugging mud, spot 25 SX Class H cement at 9882', calc TOC is 9654', spot 25 SX Class C cement at 6900', calc TOC at 6648', perf at 4150', TIH w/PKR and establish injection rate.

2/29/2012 Open up well, RU WL, RIH and tag TOC at 6630', perf at 4150', could not circ cmt up surface csg., spot 35 SX Class C cement at 4200', WOC, tag at 3870'. Perf at 2000', could not circ up surface, TIH w/open ended tbg to 2050', circ 25 SX Class C cement. WOC, tag at 1770', perf at 475', broke circ and pump 215 SX Class C cement, circ cmt up surface csg, hole standing full with cmt.

3/1/2012 Well still standing full w/cmt.

3/2/2012 Dig out cellar, cut off well head and install dry hole marker, fill cellar.

**WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE SColl TITLE Regulatory Compliance Technician DATE 3/9/2012Type or print name Sharon Coll E-mail address: scoll@yatespetroleum.com PHONE: 575-748-1471 ext 13507

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 3-14-2012

Conditions of Approval (if any):

MAR 14 2012