District I 1625 N. French Dr., Hobbs, NM 882400BBS OCD District II

811 S. First St., Artesia, NM 88210

District IV

1000 Rio Brazos Road, Aztec, NM SMAR 1 3 2012 District III

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

# Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. OGRID #: 147715 Operator: Chesapeake Operating, Inc. Address: P.O. Box 18496 Oklahoma City, OK 73154 Facility or well name: TRINITY BURRUS ABO UNIT 24 🗸 OCD Permit Number: 212411 API Number: 30-025-36715 Township 12 South County: Lea U/L or Qtr/Qtr E Range 38 East Section 26 NAD: X 1927 1983 Longitude -103.07401 Center of Proposed Design: Latitude 33.250760 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment X Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🔀 P&A X Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.16.8 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC ☐ Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: CRI Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: SUNDANCE DISPOSAL Disposal Facility Permit Number: NM-01-0003

Required for impacted areas which will not be used for future service and operations:

Yes (If yes, please provide the information below)  $\overline{X}$  No

Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?

Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

### **Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Bryan Arrant Title: Regulatory Specialist II

Signature: Date: 03/12/2012

e-mail address: bryan.arrant@chk.com Telephone: (405)935-3782

> Form C-144 CLEZ Oil Conservation Division

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OCD Approval: Permit Application (motuding eleganic plan) Closure Plan (only)  OCD Representative Signature:  Approval Date: 3-/4 -20/2	
OCD Representative Signature: Approval Date: 3-14-2012	
Tide: STAFF WATER	OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17 13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.	
Disposal Facility Name	Disposal Facility Permit Number
Disposal Facility Name	Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes please demonstrate compliance to the items below) \( \subseteq \) No	
Required for impacted areas which will not be used for future service and operations  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
Operator Closure Certification:  Thereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	
Name (Print)	Title
Signature	Date
e-mail address	Telephone:

# Chesapeake Operating, Inc. Closed Loop System TRINITY BURRUS ABO UNIT 24 Unit E, Sec. 26, T-12-S R-38-E Lea Co., NM API # 30-025-36715

### Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.
(1).500 bbl "frac" tank"

## Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

### Closure:

After plugging operations, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006
The alternative disposal facility will be Sundance Disposal.
Their permit # is: NM-01-0003.