

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

MAR 12 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSSUCD

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-33587 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator CHEVRON USA INC | | 6. State Oil & Gas Lease No. B-1030 |
| 3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705 | | 7. Lease Name or Unit Agreement Name WEST VACUUM UNIT |
| 4. Well Location Unit Letter <u>O</u> : <u>100</u> feet from the <u>SOUTH</u> line and <u>2450</u> feet from the <u>EAST</u> line Section <u>34</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u> | | 8. Well Number <u>56</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4030' GR | | 9. OGRID Number <u>4323</u> |
| | | 10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: EXTEND TA



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on March 12th, 2012, Chevron U.S.A. respectfully requests a 3 year TA extension for the subject. The well has future utility as a Yates well.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 3-12-11

Type or print name: Edgar Accero

E-mail address: eadx@chevron.com

PHONE: 432-687-7343

For State Use Only

APPROVED BY:

TITLE

STATE MGR

DATE 3-12-2012

Conditions of Approval (if any):

MAR 15 2012

WVU #56 Wellbore Diagram

| | |
|-------------|---------------------------------|
| Well #: | 56 |
| API | 30-025-33587 |
| Lease: | Vacuum Grayburg San Andres Unit |
| Field: | same |
| Surf. Loc.: | 100' FSL, 2450' FEL |
| Bot. Loc.: | |
| County: | Lea St.: NM |

| | | | |
|-------------|---|-------------|----|
| Unit Ltr.: | O | Section: | 34 |
| TSHP/Rng: | | S-17 E-34 | |
| Unit Ltr.: | | Section: | |
| TSHP/Rng: | | | |
| Directions: | | Buckeye, NM | |

Surface Casing

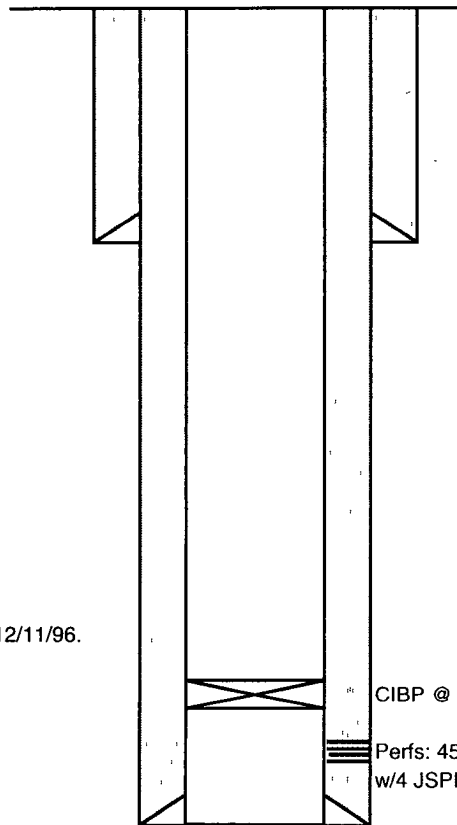
| | |
|------------|---------|
| Size: | 8 5/8" |
| Wt., Grd.: | 24# |
| Depth: | 1555' |
| Sxs Cmt: | 550 |
| Circulate: | yes |
| TOC: | surface |
| Hole Size: | 11 |

Production Casing

| | |
|------------|---------|
| Size: | 5 1/2" |
| Wt., Grd.: | 17# |
| Depth: | 4800' |
| Sxs Cmt: | 1100 |
| Circulate: | yes |
| TOC: | surface |
| Hole Size: | 7 7/8 |

Perforations:

4558-60, 68-78, 85-91, 4638-41,
46-52, 59-62, 66-88, 90-94,
98-4712' w/4 JSPF (276 holes). 12/11/96.



| | |
|-------------|----------|
| KB: | 4047' |
| DF: | 4030' |
| GL: | 4046' |
| Ini. Spud: | 10/24/96 |
| Ini. Comp.: | 11/20/96 |

Perf. and Stimulation History:

WVU #56

12/11/96 Perf. w/4 JSPF from 4558-4712'. Acidize perms. w/6000 gals 15% HCL. Shut-in.

11/26/96 Began Injecting Water into well.

12/10/96 Injection rate of 54 BWPD @ 840 psi.

1/97 Inj. pressure increase to 1806 ps

4/24/07 TA Well: Set CIBP @ 4490'.

Perfs are 4558-4712'. PBTD=4750'.

TD=4800'. Circ. pkr fluid to surface & n MIT for NMOCD.

CIBP @ 4490'.

Perfs: 4558-4712'
w/4 JSPF.

PBTD: 4750'

TD: 4800'