Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 /Revised August 1, 2011
District 1 (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		iai Resources	WELL API NO.
<u>District II</u> – (575) 748-1283	District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		30-025-38576
			5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V07530-0001	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Linam AGI
PROPOSALS.)			8. Well Number 1
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator DCP Midstream LP			9. OGRID Number 36785
3. Address of Operator		10. Pool name or Wildcat	
370 17 th Street, Suite 2500, Denver CO 80202		Wildcat	
4. Well Location			
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line			
Section 30	Township 18S	Range 37E	NMPM County Lea
	11. Elevation (Show whether DR, 3736 GR	RKB, RT, GR, etc.)	
	3730 GR		がおけれていた。 は、 は、 は、 は、 は、 は、 は、 は、 は、 は、
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 🔲
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: Weekly I	Report pursuant to NMOCD Order
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Weekly Report for the Week ending March 9, 2012 Pursuant to NMOCD Order ACO 275 for Linam AGI #1			
This is the eighth weekly submittal of data as required by ACO 275 relative to injection pressure, TAG temperature and casing annulus			
pressure. As the attached graph clearly shows, the temperature and pressure of the injection stream and the annular space are generally			
steady and the well continues to operate safely. During this week the injection pressure and the annular pressure dropped significantly on			
3/5 and 3/6 and then returned to more average levels. This drop was due to a significant (about 40%) reduction in flow to the compressor			
due to lower inlet volumes. This is shown on the new graph of the inlet flow rate vs. time for the reporting period.			
Description of Pressure and Temperature Trends Observed this week:			
TAG injection temperature remained generally stable through the week with an average of 119°F.			
TAG injection pressure at the wellhead remained generally stable through the week with an average of 1489 psig.			
Casing annulus pressure remained generally stable through the week with an average of 1061 psig.			
See attached graphs and excel spreadsheet for raw data.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE Consultan	t to DCP Midstream	n/ Geolex, Inc. DATE 03/09/2012
Time an anima areas All A. C.			_
Type or print name Alberto A. Guti	errez, KG E-mail address	s: aag@geolex.com	PHONE: <u>505-842-8000</u>
APPROVED BY: DATE 5-12-2012			
Conditions of Approval(if any):			

MAR 15 7