Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS				LC- 032579-C
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE – Other instructions on page 2				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2 1. Type of Well				7. If Unit or CA/Agreement, Name and/or No
1. Type of Well				NMNM87877X
Oil Well Gas Well Other 2. Name of Operator				8 Well Name and No. South Justis Unit # C-22
Legacy Reserves Operating LP				9 API Well No.
3a. Address 3b. Phone No. (include area code)				30-025-22906
PO Box 10848, Midland, TX 79702 432-689-5200				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R.M., or Survey Description)				Justis-Blinebry-Tubb-Drinkard
660' FSL & 1980' FEL /				11. County or Parish, State
Unit Letter O, Sec. 23, T-25-S, R-37-E				Lea County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION	· .
	Acidize	Deepen	Production (Start/Resume)	=
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	
02/13/12 Bled down well. ND wellhead, NU BOP. RIH w/ work string open ended & tagged CIBP @ 4950'. Circulated hole w/ mud laiden fluid. Spotted 30 sx cement on top of CIBP (4950-4654). POH to 4000'. Spotted 55 sx cement @ 4000-3457. POH w/ 2000' of tbg. 02/14/12 Tagged plug @ 3398'. POH w/ tbg. Set packer @ 34' and pressured up on casing to 600 psi. Held. Perf'd casing @ 2200'. Pressured up on csg to 1500 psi. RIH w/ tbg to 2250'. Spotted 25 sx cement @ 2250-2003. POH w/ tbg. WOC. Tagged plug @ 1984'. Perf'd csg @ 1300'. Set packer @ 900'. Sqz'd 40 sx cement. displaced to 1121'. Closed well in w/ 1200 psi. WOC. Q2/15/12 Tagged plug @ 1075'. POH w/ tbg. ND BOP. Perf'd csg @ 60'. Sqz'd 20 sx cement to surface. Rigged down cleaned location and moved off. Q2/16/12 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on above ground Dry Hole Marker. Back filled cellar. Buried dead men. Cleaned location and moved off.				
RECLAMATION DUE 8-14-12			Liability	d as to plugging of the well bore. y under bond is retained until restoration is completed.
14. I hereby certify that the foregoing is in Name (Printed/Typed) Berry Johnson	rue and correct.)	Title	Operations	Superintendent
Signature My	Down	Date	02/28/2012	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Accepted for K	eco-d			
Approved by	mes a. On		Title SEAS	Date 3-2-/2
Conditions of approval, if any, are attache the applicant holds legal or equitable tipe	d Approval of this notice does no to those rights in the subject lease	t warrant or certify that which would entitle the	Office 120	
applicant to conduct operations therein (+ 2 -/ 5 -2)				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				