

District I – (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAR 12 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30025-40320 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tres Equis State ✓
8. Well Number 3 ✓
9. OGRID Number 162683 ✓
10. Pool name or Wildcat Triple X; Bone Spring, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Cimarex Energy Co. of Colorado ✓

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location
Unit Letter D : 330 feet from the North line and 660 feet from the West line
Section 6 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3645' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: drill & complete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/11 Spud well.

12/21/11 TD 17-1/2" hole @ 1209'. RIH W/ 13-3/8", 48#, H40, STC csg & set @ 1209'.

12/22/11 Cmt w/ lead 665 sx Class C; tail w/ 290 sx Class C. Circ 288 sx. WOC 14+ hrs.

12/23/11 Tested csg to 1200 psi for 30 mins – ok.

12/27/11 TD 12-1/4" hole @ 4915'

12/28/11 RIH w/ 9-5/8", 40#, J55 LTC csg & se @ 4915'. Cmt csg w/ Lead: 1585 sx EconoCem; Tail w/ 200 sx Halcem C. Circ 499 sx. WOC 23+ hrs.

12/29/11 Tested csg to 2800 psi for 30 mins – ok.

01/24/12 TD 8-3/4" hole @ 15421'.

1/27/12 RIH w/ 5-1/2", 17#, P110 LTC csg & set @ 15408'.

Spud Date:

12-18-11

Rig Release Date:

01/28/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Statham TITLE Regulatory DATE 3/9/12

Type or print name Terri Statham E-mail address: tstatham@cimarex.com PHONE: 432-620-1936

For State Use Only

APPROVED BY: Terri Statham TITLE PETROLEUM ENGINEER DATE MAR 15 2012

Conditions of Approval (if any):

MAR 15 2012

Tres Equis State #3H
30025-40320
Attachment to C103

01/28/12 Cmt csg w/ lead: 1045 sx EconoCem; tail w/ 1310 sx VersaCem cmt. Did not circ cmt. Test csg to 5000 psi for 30 mins – ok. Release rig. TOC @ 6270’.

Completion:

02/13/12 RIH & set CBP @ 15400. Perf Bone Spring @ 14979-15395’, 40 holes.

02/14/12 Frac w/ 288380 gals total fluid; 334793# sand. RIH & set CBP @ 14911’. Perf @ 14427-14843’, 40 holes. Frac w/ 218401 gals total fluid; 334805# sand. RIH & set CBP @ 14359’. Perf @ 13875-14291’. Frac w/ 247409 gals total fluid; 336270# sand. RIH w/ CBP & set @ 13790’. Perf @ 13323-13739’, 40 holes. Frac w/ 232890 gals total fluid; 339265 # sd.

02/15/12 RIH w/ CBP & set @ 13255’. Perf @ 12768-13187’. Frac w/ 213351 gals total fluid; 331789# sd. RIH w/ CBP & set @ 12699’. RIH & perf @ 12212-12631’, 40 holes. Frac w/ 203911 gals total fluid; 289241# total sand. RIH & set CBP @ 12143’. Perf @ 11656-12075’. Frac w/ 207482 gals total fluid; 334826# sand. RIH w/ CBP & set @ 11587’. Perf @ 11100-11519’. Frac w/ 226405 gals total fluid; 414537# sand.

02/19/12 DO plugs. Wash to PBTD.

02/24/12 RIH w/ prod equipment. 2-7/8” tbg & pkr set @ 10457’; Gas lift valves @ 2083’ 3555’, 4438’, 5193’, 5883’, 6541’, 7198’, 7854’, 8478’, 9135’, 9792’. Turn well to prod.

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