

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 15 2012
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27606
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3202
4. Well Location Unit Letter A : 1200 feet from the North line and 50 feet from the East line Section 32 Township 17S Range 35E NMPM County Lea		8. Well Number 010
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GL		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum, Grayburg/San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully request to temporarily abandon the East Vacuum GB-SA Unit 3202-010 due to formation coming into the wellbore. Metal shavings and formation found when well circulated.

TIH with CIBP (5.5" 14# csg) packer and 2 7/8" J-55 workstring.
Set CIBP @ 4340'.
Unlatch from CIBP and pull 1 jt of tubing.
Set packer and test CIBP to 550 psi.
Test packer/casing to 550 psi.
Mix & Pump 5 sxs for Class C neat cement above CIBP (~43').
COOH with tubing and packer.
Test CIBP to 550 psi. Inform NMOCD of MIT test. ND BOP. NU wellhead.

*MAY HAVE TO SET A LITTLE HIGH
T/A EXTENSION WILL BE SHORT TIME*

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: 11/10/1981

Prior to the beginning of operations

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brian D. Maiorino

TITLE Regulatory Specialist

DATE 03/15/2012

Type or print name Brian D Maiorino

E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Mgr

DATE

3-15-2012

Conditions of Approval (if any):

MAR 15 2012

Well Data Report
EAST VACUUM GB-SA UNIT 3202-010W

API / UWI 300252760600	North/South Distance (ft) 1,200.00	North/South Reference N	East/West Distance (ft) 50.00	East/West Reference E
Ground Elevation (ft) 3,953.00	KB-Ground Distance (ft) 12.00	County LEA	State/Province NEW MEXICO	Producer or Injector Type

Priority	Name Assigned To	Date Assigned	Type	Action Details

Date	Comment
10/13/2008	Past WV Action: 01/01/2007 Sand plug pumped in 1996 to halt fluid loss out bottom. This impaired injectivity. Decision made to leave as is. 01/01/2006 Last profile 07/98. Needs cleanout/possible stimulation to improve inj volumes. RP: Fcost Oil: 0, Fcost Gas: 0, Fcost Water:
11/2/2010	Last tested 11-02/2010

Date	Tested By	Data Source	Pressure Tubing (psi)	Pressure Casing (psi)	Rate Oil (bbl/day)	Rate Water (bbl/day)	Gas Rate (mcf/day)	H2S (ppm)

Wellbore Name	Date	Measurement Method	Type	Depth (ftKB)
MAIN HOLE	11/18/2010	Tagged	Bridge Plug	2,394.0

Prop?	Zone	Top (ftKB)	Blm (ftKB)	Current Status
		4,424.0	4,484.0	Abandoned
		4,427.0	4,657.0	Squeezed (4427 - 4657)
		4,436.0	4,442.0	Abandoned
		4,447.0	4,451.0	Abandoned
		4,456.0	4,460.0	Abandoned
		4,466.0	4,474.0	Abandoned
		4,526.0	4,545.0	Abandoned
		4,527.0	4,537.0	Abandoned
		4,594.0	4,630.0	Abandoned

Make	Type	Size (in)	WP (psi)	Last Overhaul Date

Wellbore	String Length (ft)

Item Description	Class	OD Nominal (in)	Jts	WT (lbs/ft)	Grade	Len (ft)

Wellbore	String Length (ft)

Item Description	Theta ID	OD Nominal (in)	Joints	WT (lbs/ft)	API Grade	Length (ft)

Bore (in)	API Bbl Typ	Barrel Length (ft)	Nom Plunger Len (ft)	Upper Ext Len (ft)	Lwr Ext Len (ft)

Surface, 362.0ftKB	Set Depth (ftKB)
Wellbore MAIN HOLE	362.0

Casing Components	OD Nominal (in)	Nominal ID (in)	Jts	WT (lbs/ft)	Grade	Section Length (ft)
Surface	13 3/8	12.615	9	54.50	K-55	350.00

Intermediate, 3,245.0ftKB	Set Depth (ftKB)
Wellbore MAIN HOLE	3,245.0

Casing Components	OD Nominal (in)	Nominal ID (in)	Jts	WT (lbs/ft)	Grade	Section Length (ft)
Intermediate	8 5/8	8.097	78	24.00	K-55	3,233.00

Production, 5,100.0ftKB	Set Depth (ftKB)
Wellbore MAIN HOLE	5,100.0

Casing Components	OD Nominal (in)	Nominal ID (in)	Jts	WT (lbs/ft)	Grade	Section Length (ft)
Production	5 1/2	5.012	123	14.00	K-55	5,088.00



Well Data Report

EAST VACUUM GB-SA UNIT 3202-010W

Cement		Type	Top (ftKB)
Surface, 362.0ftKB	Cemented String	casing	12.0
Intermediate, 3,245.0ftKB		casing	12.0
Production, 5,100.0ftKB		plug	4,547.0
Production, 5,100.0ftKB		casing	2,610.0

Wellbore	String Length (ft)
----------	--------------------

Other String Components					
Item Description	OD (in)	Jls	Wt (lbs/ft)	Grade	Len (ft)

Other In Hole						
Wellbore	Run Date	Description	OD (in)	ID (in)	Top (ftKB)	Blm (ftKB)
MAIN HOLE	3/14/2012	BAD CSG/FILL	5 1/2	4.000	4,409.0	4,437.0

Rod Pump Details					
Method	Start Date	End Date	SPM	Cur Strk Len (in)	

Beam Pumping Units					
Type	Make	Model	Max Strk Len (in)	Shaave Size (in)	Gear Box Ratio

Comment					
---------	--	--	--	--	--

Pumping Prime Movers							
Type	Make	Model	RPM (rpm)	Pwr (hp)	Shv Sz (in)	Belt X-sect	Belt Length

ConocoPhillips

Failure & Job Summary Report EAST VACUUM GB-SA UNIT 3202-010W

Job Summary

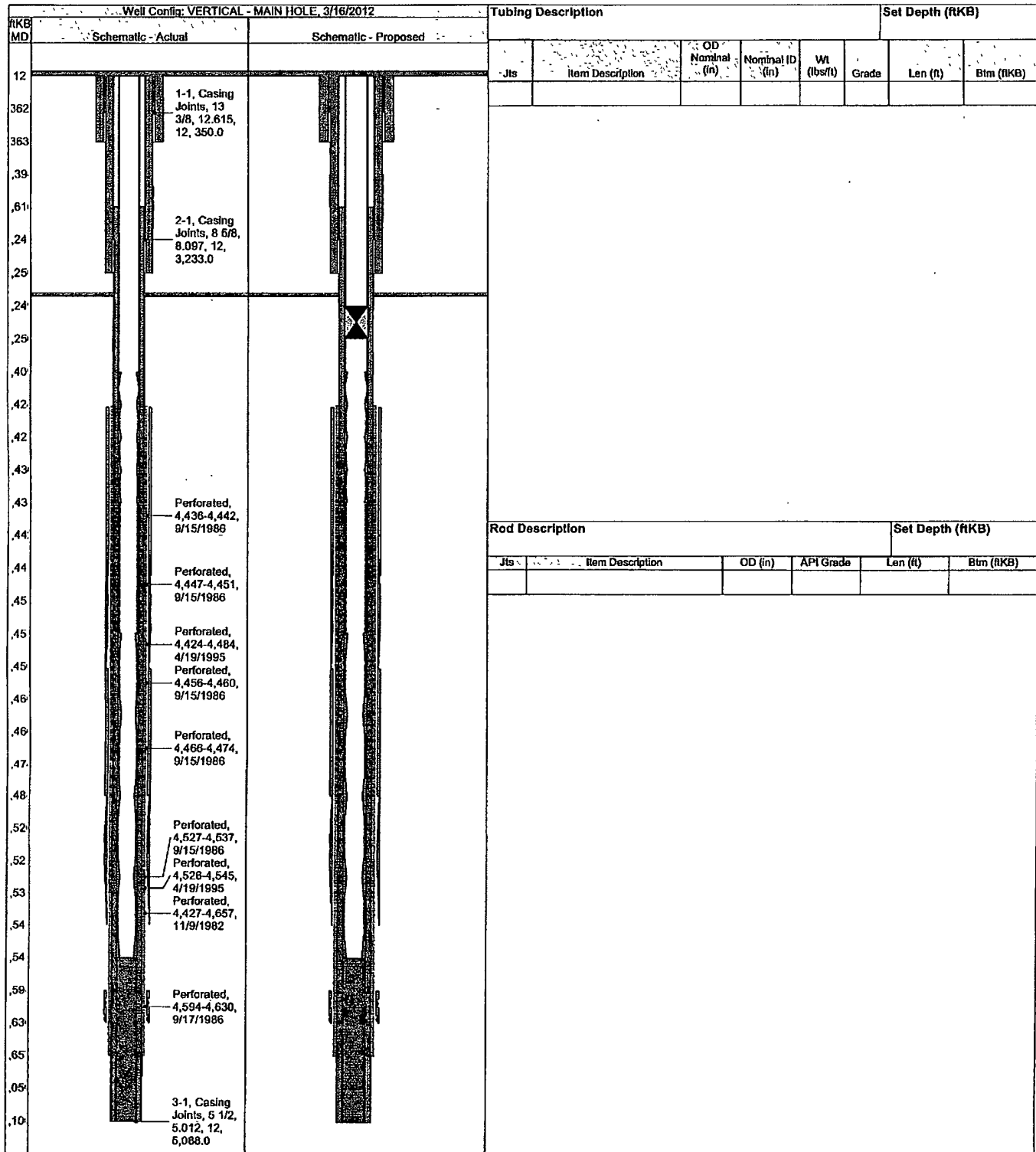
Surface Legal Location UL-A, Sec 32, T-17-S, R-35-E		API / UWI 300252760600	Field Name VACUUM	Area BUCKEYE	
County LEA		State/Province NEW MEXICO			
Type	Sub-type	Prod or Inj Typ	Actual Start Date	End Date	Field - Final
Maintenance			12/31/1991	12/31/1991	
Stimulation			3/1/1993	3/1/1993	8,918.00
Workover			4/13/1995	4/25/1995	54,773.00
Workover			4/24/1995	4/24/1995	
Workover			9/26/1996	10/14/1996	5,136.25
Repair failure		WATER INJECTION	4/26/1999	6/16/1999	
DOWNHOLE DATA ACQUISITION		CO2 OR WAG INJECTION	1/3/2007	1/3/2007	3,350.00
STIMULATE-CLEANOUT		CO2 OR WAG INJECTION	11/24/2008	1/8/2009	188,490.00
REPAIR DOWNHOLE FAILURE		CO2 OR WAG INJECTION	11/2/2010	4/5/2011	163,121.00
STIMULATE-CLEANOUT			3/12/2012		12,450.00

Equipment Failure Summary

Repair Job	End Date	Failure Date	Depth (ftKB)	Failed Item	Failure Descrip	Failed Compon	Post Pull Cause	Action Taken	Pump Cost	Intang Cost	TangCost excpPmp
STIMULATE-CLEANO... 11/24/2008 10:30	1/8/2009	10/30/2008	25.0	Casing	hole	Body	Corrosion		0	51,426	0
REPAIR DOWNHOLE FAILURE, 11/2/2010 10:00	4/5/2011	11/1/2010 1/2/2012	10.0	Casing	hole	Body	Corrosion		0	147,083	16,038

Proposed Rod and Tubing Configuration

EAST VACUUM GB-SA UNIT 3202-010W





CURRENT SCHEMATIC

EAST VACUUM GB-SA UNIT 3202-010W

District PERMIAN	Field Name VACUUM	API / UWI 300252760600	County LEA	State/Province NEW MEXICO
Original Spud Date 11/10/1981	Surface Legal Location UL-A, Sec 32, T-17-S, R-35-E	E/W Dist (ft) 50.00	E/W Ref E	N/S Dist (ft) 1,200.00
N/S Ref N				

Well Config: VERTICAL - MAIN HOLE, 3/16/2012

