

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23944	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT	
8. Well Number 14	
9. OGRID Number 4323	
10. Pool name or Wildcat VACUUM; ABO, NORTH	
11. Elevation (Show whether DR, RKB, RT, GR, etc)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B: 660 feet from the NORTH line and 1980 feet from the EAST line

Section 28

Township 17-S

Range 34-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER REPAIR BRADENHEAD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

***Well failed a bradenhead test on 11-17-10 & the following work was to repair.

2-14-12: MIRU. 2-15-12: TIH W/THREE POINT TOOL. READINGS @ 8700-8720 & TBG WAS FREE. TAC @ 8708-8712.

SN @ 8900. PERF SUB @ 8901-9805. TAG BTM @ 8935. CUT TBG @ 8854. 2-16-12: TIH W/BHA & WS. TIH TO

REMOVE FISH. 2-17-12: TAG FISH. JAR FISH. CAME LOOSE. 2-18-12: SET RBP @ 4015. SET PKR @ 3092. TEST

CSG TO 500 PSI. GOOD. DUMP 20' (3 SX) SAND DN TBG. TIH W/PERF GUNS & CCL. SHOT 4 SQZ HOLES @ 3170. *

TIH & SET PKR @ 2787. ESTAB CIRC THRU PERFS. 2-20-12: PUMP 170 BBLS LEAD SLURRY CL C CMT, 14.8 PPG

CMT RETURNS ON SURF. TAIL SLURRY CL C CMT W/2% CACL, 14.8PPG, 250 CC/SACK OF FLUID LOSS

ADDITIVE. TOTAL OF 48 BBLS. CIRC 58 BBLS CMT INTO HALF FRAC. TOC @ 3017. (153' ABOVE PERFS).

2-21-12: REL PKR. TAG CMT @ 2950. DRILL 2950-3065. 2-22-12: DRILL 3065-3210. DRILL STRINGERS TO 3245. CIRC

SAND OFF OF RBP. LATCH ON RBP & REL. 2-23-12: TIH W/BAILER TO TAG @ 8912. C/O TO PBTD @ 8919.

2-24-12: SET PKR @ 8698. 2-25-12: ACIDIZE W/5000 GALS 15% HCL. 2-27-12: SWABBING. REL PKR. 2-29-12: SN @

8756: PMP 20 BBLS DN CSG. 3-01-12: TIH W/PUMP & RODS. 3-02-12: HANG WELL ON. RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 03-14-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

Maha A. Whitaker

TITLE: Compliance Officer

DATE: 03-16-2012

Conditions of Approval (if any):

MAR 19 2012