

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OGD

MAR 15 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25212
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 409
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 977 feet from the NORTH line and 2236 feet from the WEST line

Section 28 Township 21S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: SQZ DRINKARD GAS PERFS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-04-12: MIRU. REL PKRS. TIH TO SET PKR @ 25' +/- . 2-06-12: TAG FILL @ 6616. DUMP 1000 LBS SAND DN PROD CSG.
2-07-12: TIH W/WS & TAG TOP OF SAND @ 6566. DUMP 2 SX. TAG TOP OF SAND @ 6558. 2-08-12: TIH W/RBP & SET @
6477. SET PKR @ 6314. 2-09-12: ACIDIZE SQUEEZED PERFS 6356-6420 W/1500 GALS 15 NEFE. TIH & RETR RBP. TIH W/5
1/2" TBG. SET CIRC @ 6306. 2-13-12: MIX & PUMP 41 BBLS CMT. SQZ TO 2500#. REV OUT W/BW. PUMP 30 SX @ 11.9 PPG
W/2% CACL2, 30 PPS KOL-SEAL, 100 SX @ 14.8 PPG W/4/10% C-15. 2-14-12: TIH W/BIT TO TOP OF CMT @ 6265. DRILL
OUT CMT, CIRC. STOP DRILG @ 6336. PULL UP TO 6300'. 2-15-12: TAG CMT & DRILL 10' CIRC CUTTINGS UP.
2-16-12: DRILL OUT TO 6500. TEST TO 350#. OK. PRESS UP TO 500# FOR 30 MINS. LOST 100# IN 1 MIN. HELD 400# FOR 30
MINS. DRILL OUT CMT & SAND TO 6557. 2-17-12: TAG @ 6616. C/O OH TO 6628. 2-18-12: TIH W/WS. TAG @ 6546.
DILL DN TO 6628. TAG FILL @ 6608. C/O TO 6628. 2-20-12: TAG FILL @ 6612. 16' FILL. 2-21-12: TIH W/PKR & SET @
6472. 2-22-12: SET PKR @ 6472. EOT @ 657. ACIDIZE OPEN HOLE W/1500 GALS 15% HCL. REL PKR. 2-23-12: WELL ON
VAC. REM 2 7/8" TBG FOR 2 3/8" TBG. TIH W/PKR TO SET @ 25' +/- . 2-24-12: CIRC W/145 BBLS PKR FLUID. SET PKR @
6463. 2-25-12: TOP OF CSG W/1.5 BBLS PKR FLUID. CHART FOR NMOC. PRESS TO 540 PSI FOR 30 MINS. (ORIGINAL
CHART & COPY OF CHART ATTACHED) RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 03-09-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer

DATE 03-16-2012

Conditions of Approval (if any):

MAR 19 2012

