State of New Mexico Office District I 1301 W Grand Ave, Arlesia, NM 8821 0 District II 1301 W Grand Ave, Arlesia, NM 8821 0 District III 1301 W Grand Ave, Arlesia, NM 8821 0 1220 South St. Francis Dr. State of New Mexico June 19, 2 WELL API NO. 30-025-40291 5. Indicate Type of Lease STATE FEE.	000
1301 W Grand Ave, Artesia, NM 8821 0 CONSERVATION DIVISION 30-023-40291 5 Indicate Type of Lease	
District III ALAD LA /III6 1000 Co. A. C. Francis Do	
1 000 Rio Brazos Rd., Aztec, NM 8741 0 Sonto Fo NM 97505	
1220 S St Francis Dr., Santa Fe, NM	
87505 E-0504 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Nam	e
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Dash For Cash State	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other San Tol Cash Gate 8. Well Number 1	_
2. Name of Operator 9. OGRID Number	
Mack Energy Corporation 013837 3. Address of Operator 10. Pool Name or Wildcat	
P.O. Box 960 Artesia, NM 88210 Vacuum; Blinebry	ļ
4. Well Location	
100	ne [
Section 5 Township 18S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR etc.)	
3969' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE	
OTHER: Spud/Casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated	X data
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion.	
2/22/2012 Spud .12 1/4" hole @ 6:15am.	
2/23/2012 TD 12 1/4" hole @ 1,615'. RIH w/ 44jts, 8 5/8", 24#, J-55, ST&C, casing @ 1,615'.	
2/24/2012 Cement w/ 550sx Class C 4%, Tail cement w/ 200sx Class C 1%, plug down @ 8:45am, circ 193sx. WOC 18 hot tested casing to 1800# for 30 minutes, held ok.	rs
3/9/2012 TD 7 7/8" hole @ 8061'.	
3/12/2012 RIH w/ 219jts, 5 1/2", 17#, L-80, LT&C, casing @ 8,061'. Casing w/ 850sx 35/65, tail cement w/ 600sx PVL, plu down @ 1:51pm, circ 178sx. WOC 12 hours tested caing to 600# for 20 minutes, held ok. Release Rig @ 10:00pm.	g
Town to 1.3 rpm, one 17 day. We de 12 hours tested duming to over 101 20 minutes, note on. Release Rig to 10.00pm.	
·	
Spud Date: Rig Release Date: 2/12/2012	
2/22/2012 Rig Release Date: 3/12/2012	
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.	
Thereby certary that the information above is the orange to the occitor my fallowedge and occitor.	
SIGNATURE Jeny W. Shevell TITLE Production Clerk DATE 3/14/2012	·
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com PHONE: (575)748-128	}
For State Use Only	
APPROVED BY: Conditions of Approval (if any): TITLE DATE MAR 1 6 2	012