

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OGD

MAR 15 2012

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31956 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Breck Operating Corp.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 911, Breckenridge, TX 76424		7. Lease Name or Unit Agreement Name Harrison, B.F. -C-
4. Well Location Unit Letter <u>L</u> : <u>1840</u> feet from the <u>South</u> line and <u>670</u> feet from the <u>West</u> line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR		9. OGRID Number <u>02799</u> ✓
		10. Pool name or Wildcat N. Teague Lower Paddock - Blin Assoc.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Re-Entry ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Drill out CIBP @ 5072'
2. Squeeze perfs 5112'-5244' w/ 150 sx cmt.
3. Drill out cmt & CIBP @ 5580', clean out to PBTD.
4. Acidize perfs 5602'-5826'

Spud Date:

07/02/2012

Rig Release Date:

07/06/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Thompson TITLE Engineer DATE March 6, 2012

Type or print name Matthew Thompson E-mail address: mthompson@breckop.com PHONE: (254) 559-3355

For State Use Only

APPROVED BY: [Signature] TITLE RETROLEUM ENGINEER DATE MAR 16 2012

Conditions of Approval (if any):

MAR 19 2012

KB: 3331'

DF: 3330'

GL: 3319'

**Breck Operating Corporation**

Well: BF HARRISON C , 1 , 22344--

Operator:

Location: 1840' FSL &amp; 670' FWL

Legal: SEC 9 TWP 23S RGE 37E

County:

LAT/Long:

Dir:

Spud Date: 6/6/93

Drilling Finished:

Completion Date: 7/8/93

First Production: 7/8/93

**PUMPING DATA:**

PU:

PM:

BHP:

Anchor:

**PRODUCTION FACILITY:****HISTORY:**

12/93 □ TAG FILL @ 5848'. BAIL DOWN TO 5884'. TI TO 500 #

6/94 □ PMP STUCK. STRIP OUT, TAG SAND @ 5867' TO PBTD. CUT PARRAFIN.

9/94 □ ACIDIZE AND CHEMICAL SQUEEZE BLINEE

2/95 □ PUMP CHANGE.

4/98 □ ACIDIZED PERFS W/ SONIC HAMMER TOOL

8/01 □ RIH W/BIT &amp; SCRAPER. TAG @ 5836'. RIH W/ LOG FROM 4678' - 5700'. SET CIBP @ 5580'. TEST C 300 PSI. HELD 5 MINS. PERF FROM 5112' - 5244'. A W/ 3000 GALS 15% NEFE ACID. SWAB BACK LOA BBLS. NO OIL &amp; VERY LITTLE GAS. PUT ON PMP

10/01 □ SET RBP @ 5190' PUT WELL BACK ON PMI

12/01 □ RIH &amp; CATCH RBP. POOH W/ BP. RIH W/ PU CLOSE WELL IN.

2/02 □ POOH W/ RODS, PUMP AND TBG, LAYING D @ 5072'. LOAD CSG W/ 2 % KCL. TEST TO 500 PSI. MINS. RELEASE PRESSURE. CLOSE WELL IN.

Current

Input by: MTHOMPSON

Approved by:

Last Update: 2/14/2012

Size: 14-3/4

TOC@ 1200'

11-3/4", 42 #, @1180' , 500 sx

Size: 7-7/8"

CIBP@5072'

CIBP@5580'

OPBTD: 5920'

TD: 6000

5112' - 5244' GLORIETTA 2 JSPF

5602' - 5826' BLINEBRY 2 JSPF

5-1/2" , 17 #, @6000' , 3410sx

KB: 3331'

DF: 3330'

GL: 3319'

**Breck Operating Corporation**

Well: BF HARRISON C , 1 , 22344--

Operator:

Location: 1840' FSL &amp; 670' FWL

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**PUMPING DATA:**

PU:

PM:

BHP:

Anchor:

**PRODUCTION FACILITY:****TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
EUE	185	2-7/8"	6.5		5830'

**HISTORY:**

12/93 □ TAG FILL @ 5848'. BAIL DOWN TO 5884'. TI TO 500 #

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Proposed

Size: 14-3/4

TOC@ 1200'

Size: 7-7/8"

11-3/4", 42 #, @1180' , 500 sx

5112' - 5244' SQUEEZED 150 SX

OPBTD: 5920'

5602' - 5826' BLINEBRY 2 JSPF

TD: 6000

5-1/2" , 17 #, @6000' , 3410sx

Input by: MTHOMPSON

Approved by:

Last Update: 3/ 5/2012