Submit 1 Copy To Appropriate District State of New Mexico.	Form C-103							
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	October 13, 2009							
1625 N. French Dr , Hobbs, NM 88240	WELL API NO.							
District II - (575) 748-1283 HOBBS OCEAN CONSERVATION DIVISION	30-025-40322							
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease							
1000 Rio Brazos Rd , Aztec, NM 8/4 to 0 9 2012	STATE  FEE							
<u>s 10 11 11 11 11 11 11 11 11 11 11 11 11 </u>	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY <b>RECRIVED</b> AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A								
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	EAST HOBBS SAN ANDRES UNIT							
PROPOSALS)	8. Well Number: 305							
1. Type of Well: Oil Well Gas Well Other								
2. Name of Operator	9. OGRID Number 269324							
LINN OPERATING, INC.	10. Pool name or Wildoot							
3. Address of Operator	10. Pool name or Wildcat							
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	HOBBS; SAN ANDRES, EAST							
4. Well Location								
Unit Letter 2450 feet from the S line and	2430 feet from the <u>E</u> line							
Section 30 Township 18S Range 39	E NMPM LEA County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.								
3,605° GL								
·								
12. Check Appropriate Box to Indicate Nature of Notice.	Report or Other Data							
12. Check Appropriate Dox to indicate Nature of Notice,	, report of other Data							
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR								
— — — — — — — — — — — — — — — — — — —	RILLING OPNS. P AND A							
DOWNHOLE COMMINGLE								
OTHER: OTHER:	NEW DRILL							
13. Describe proposed or completed operations. (Clearly state all pertinent details, an								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
Last some sembranes of saamk sagam								
(Please see attached)								
Spud Date: Rig Release Date:								
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.							
The state of the state and complete to the best of my knowledge	5 o <b>-</b>							
/ Malaaka								
SIGNATURE MULANOTTITLE: REGULATORY SPEC	IALIST III DATE MARCH 01, 2012							
Type or print name <u>TERRY B. CALLAHAN</u> E-mail address: <u>tcallahan@linnenergy.com</u>	PHONE: 281-840-4272							
For State Use Only	. Cont. La line							
For State Use Only	MAR 16 2017							
APPROVED BY: TITLE	DATE							
Conditions of Approval (1 app):								

## HOBBS OCD

EHSAU #305 API #30-025-40322 ITEM #13 ON SUBSEQUENT SUNDRY

MAR 0 2 2012

## RECEIVED

Spud Date: 12/1/2012									
Date	Csg Size	Depth	Cmt Type	Cmt Amt	Top of Cement	Time Additives	Pressure WOC	Test	
2/4/12	8-5/8"	1900'	Class C	960	Surface	bwoc Bentonite Cellophane Flakes LCM Sodium Chloride Calcium Chloride Cello Flake FP-6L	24 Hrs	500 psi	
2/10/12	5-1/2"	4705′	Class C	770	460′	bwoc Bentonite bwoc BA bwoc FL-52A bwow Sodium Chlo Cello Flake LCM	21.5 Hrs oride	1185 psi	

Date Well TTP:

2/22/2012

Perforations:

4493'-4609'

Acid Job:

9000 gal 15% NEFE HCL