

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		HOBBS OCD MAR 02 2012				1. WELL API NO. 30-025-40322				
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)						5. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT 6. Well Number: 305				
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator LINN OPERATING, INC.						9. OGRID 269324				
10. Address of Operator 600 TRAVIS STREET, SUITE 5100 HOUSTON, TEXAS 77002						11. Pool name or Wildcat HOBBS, SAN ANDRES, EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	30	18S	39E		2450'	S	2430'	E	LEA
BH:	K	30	18S	39E		2450'	S	2430'	E	LEA
13. Date Spudded 2/1/2012	14. Date T D. Reached 2/9/2012		15. Date Rig Released 2/10/2012			16. Date Completed (Ready to Produce) 2/14/2012		17. Elevations (DF and RKB, RT, GR, etc) 3,605'		
18. Total Measured Depth of Well 4705'			19. Plug Back Measured Depth 4648'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Dual Spaced Neutron Spectral Density, Dual Laterlog Micro-Guard		
22. Producing Interval(s), of this completion - Top, Bottom, Name San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8		24#		1,900'		12-1/4		960 sxs		
5-1/2		15.50		4,705'		7-7/8		770 sxs		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8		4626'	
26. Perforation record (interval, size, and number) Perf San Andres formation from 4609-4602', 4600-4597', 4593-4581', 4570-4567', 4559-4556', 4551-4548', 4540-4528', 4524-4520', 4510-4493'. Total 256 holes 3-1/8" perf gun w/ 21.5 grams charges, .38" hole, 34" penetration, 120 deg phasing, 4 spf.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4493-4609' 9000 Gals 15% NEFE HCL Acid				
28. PRODUCTION										
Date First Production 2/22/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Andrews Pump, 2 000 pump bore (in), 20.00 Barrel Length (ft)					Well Status (Prod or Shut-in) Producing			
Date of Test 2/22/2012	Hours Tested 24	Choke Size Open	Prod'n For Test Period 24	Oil - Bbl 0	Gas - MCF 44	Water - Bbl 423	Gas - Oil Ratio			
Flow Tubing Press 75 psi	Casing Pressure 2 psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 44	Water - Bbl 423	Oil Gravity - API - (Corr.) 42 api				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>T Callahan</i>			Printed Name Terry B. Callahan		Title Regulatory Specialist III		Date 3/01/2012			
E-mail Address tcallahan@linnenergy.com										

MAR 19 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1847</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3041</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>3230</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3810</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>4162</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>4411</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4470.....to.....4600.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
800	2940	140	Salt
2940	3060	120	Anhydrite, Salt, Shale
3060	3290	230	Anhydrite, Dolomite, Shale
3290	3760	470	Anhydrite, Shale
3760	4410	650	Anhydrite, Shale, Dolomite
4410	4450	40	Anhydrite, Dolomite, Sand
4450	4700	250	Dolomite