

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED

MAR 19 2012

HOBBSDOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator DCP Midstream LP	
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Weekly Report pursuant to NMOCD Order ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Weekly Report for the Week ending March 16, 2012 Pursuant to NMOCD Order ACO 275 for Linam AGI #1

This is the ninth weekly submittal of data as required by ACO 275 relative to injection pressure, TAG temperature and casing annulus pressure. As the attached graph clearly shows, the temperature and pressure of the injection stream and the annular space are generally steady and the well continues to operate safely. During this week the injection pressure, temperature and the annular pressure briefly dropped significantly on 3/10 due to a compressor failure and then recovered in a couple hours as the compression was restored and injection resumed. This effect is clearly shown on the graph of the inlet flow rate vs. time for the reporting period. This shutdown occurred between 6am and 9am on the morning of the 10th as shown in the highlighted portion of the raw data.

Description of Pressure and Temperature Trends Observed this week:

TAG injection temperature remained generally stable through the week with an average of 118°F.
TAG injection pressure at the wellhead remained generally stable through the week with an average of 1476 psig.
Casing annulus pressure remained generally stable through the week with an average of 1043 psig.
See attached graphs and excel spreadsheet for raw data.

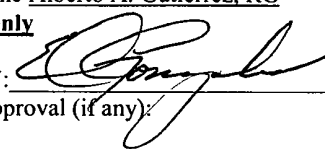
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 03/16/2012

Type or print name Alberto A. Gutierrez, RG
For State Use Only

E-mail address: aag@geolex.com

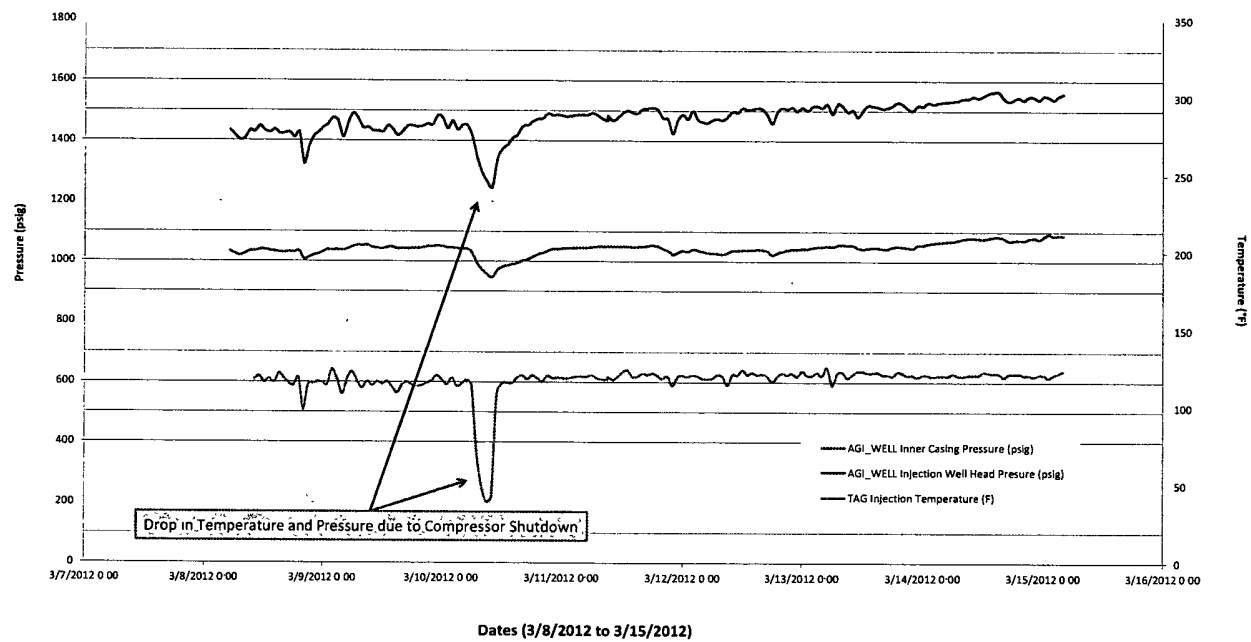
PHONE: 505-842-8000

APPROVED BY:  TITLE STAFF NGR DATE 3-19-2012

Conditions of Approval (if any):

MAR 20 2012

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Temperature 3/8/12 to 3/15/12



Linam AGI #1 Inlet Compression Flow (scf/h)

