Submit One Copy To Appropriate District Office	State of New M	lexico	Form C-103 Revised August 1, 2011
Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240BB District II	S OCH Pergy, Minerals and Na	tural Resources	WELL API NO. 30-041-10180
811 S. First St., Grand Ave., Artesia, NM 88210 SEP	6 2011 CONSERVATIO	N DIVISION ancis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE Image: Constraint of the second s
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	CEIAED		
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELL ALS TO DRILL OR TO DEEPEN OR P		7. Lease Name or Unit Agreement Name Milnesand Unit
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101)	FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 201
2. Name of Operator / EOR Operating Company			9. OGRID Number 257420
3. Address of Operator			10. Pool name or Wildcat
200 N. Loraine, STE 1440 Midland	, TX 79701		Milnesand, San Andres
4. Well Location	from the <u>N</u> line and <u>1980</u> fe	et from the Eline	
		$M _ County Ro$	osevelt
	11. Elevation (Show whether D		
12 Chaola Annuariata Danta	L. J		and the second
12. Check Appropriate Box to	Indicate Nature of Notice, I	Report or Other D	ata
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRI	
PULL OR ALTER CASING		CASING/CEMEN	— — —
OTHER:	-		
	compliance with OCD rules and	the terms of the Open	eady for OCD inspection after P&A rator's pit permit and closure plan.
A Rat hole and cellar have been fil	led and leveled. Cathodic protec	tion holes have been	properly abandoned.
A steel marker at least 4" in dian	neter and at least 4' above ground	d level has been set in	concrete. It shows the
			ARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION PERMANENTLY STAME	N, TOWNSHIP, AND RANGE. YED ON THE MARKER'S SU	<u>. All INFORMATIC</u> REACE	<u>ON HAS BEEN WELDED OR</u>
The location has been leveled as other production equipment.	nearly as possible to original gro	ound contour and has	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs ar	nd risers have been cut off at leas	t two feet below grou	nd level.
If this is a one-well lease or last i	remaining well on lease, the batte	ery and pit location(s)	have been remediated in compliance with
from lease and well location.	itor's pit permit and closure plan.	. All flow lines, prod	uction equipment and junk have been removed
All metal bolts and other material	s have been removed. Portable b	bases have been remo	ved. (Poured onsite concrete bases do not have
to be removed.)	s have been addressed as per OC	D rules	
Pipelines and flow lines have been	en abandoned in accordance with	19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.			
When all work has been completed, re	eturn this form to the appropriate	District office to sch	edule an inspection.
\bigcirc	D		-
signature <u>Lang</u>			date_ <u>9/1/20//</u>
TYPE OR PRINT NAMEJana Tru	E-MAIL:	_jtrue@enhancedoil	res.com PHONE: _432-687-0303
For State Use Only	$l \rightarrow l$		
APPROVED BY: May	MOWN TITLE	ompliance	Lafler DATE 3/19/2012
Conditions of Approval (if any)	-	~	PHONE: _432-687-0303

ATTROVED D1.		my	L
Conditions of Appro	val (if a	ny)(5



200 N. Loraine, Suite 1440 Midland, TX 79701 (432) 697-0303 office (432) 687-0321 fax

August 15, 2011

Vernon B. Rogers Etal c/o Mr. Mickey Hargrove 2020 West Cherry Portales, NM 88130

RE: Surface Reclamation Agreement w/ Surface Owner

Milnesand SA Unit #201, API #3004110180, NWNE Section 25 T8S-R34E, NMPM Milnesand SA Unit #313, API #3004110062, NWSW Section 19 T8S-R35E, NMPM Horton Federal #13, API #3004110109, SWSE Section 30, T8S-R35E, NMPM Horton Federal #14, API #3004110110, SWSW Section 30, T8S-R35E, NMPM Horton Federal #23, API #3004110117, NWNW Section 31, T8S-R35E, NMPM Horton Federal #24, API #3004110118, NWNE Section 31, T8S-R35E, NMPM Roosevelt Co., NM

Dear Mr. Hargrove:

The Bureau of Land Management ("BLM") has been promoting the Restore New Mexico ("RNM") Initiative, which focuses on restoring grasslands and riparian areas to a healthy and productive condition. Surface disturbances from historic oil and gas operations – from a period when there were not any requirements for surface reclamation – are being repaired, thereby defragmenting (consolidating) wildlife habitat to benefit the Lesser Prairie Chicken, Sand Dune Lizard and other grassland-dependent species. The Initiative is being achieved by working with cooperative partners such as the New Mexico State Land Office, New Mexico Department of Game and Fish, private land owners, BLM grazing allottees and the oil and gas industry.

During the BLM review process of potential RNM projects, they have determined that some of these historic wells that were plugged and abandoned years ago are located on lands that have privately owned surface with federal owned minerals. Recent field inspections of the captioned well(s), well pads(s) and road(s) on your property by BLM field inspectors have indicated prior reclamation efforts do not meet today's more stringent standards. Current standards call for well pads and associated roads be reclaimed by removing the caliche, any related oil field infrastructure, re-contouring the site to match the surrounding landscape and re-seeding with native seed mix prescribed by the BLM. In addition, in-active overhead power poles and power lines are to be removed when the associated oil field activities are no longer in effect. Based on the BLM field inspections, EOR Operating Company, as current operator, has been instructed to comply with the revised reclamation standards.

August 15, 2011

As the private surface owner, you have indicated that you prefer NOT to have the caliche removed from the well pad(s) and road(s). In regard to in-active power poles and power lines, we have determined that the primary and secondary power lines which provided electrical power to the well(s) are owned by and the responsibility of Roosevelt County Electric Cooperative, Inc.. They have indicated that the power lines are still active and will remain in place for present and future use.

Before the BLM can proceed with acceptance of reclamation by the operator, it is necessary to confirm that you are either: i) satisfied with the current surface condition, or, ii) require the BLM to order the operator to remove the caliche from the well pad(s) and road(s). Should you choose to keep the well pad(s) and road(s) with caliche intact, the BLM requires that they have written confirmation to that effect. Upon your acceptance of the current surface condition, the un-reclaimed areas become your responsibility thereby relieving EOR Operating Company and the BLM of any further surface reclamation.

Please indicate your choice on the attached statement and return one original in the enclosed envelope at your earliest convenience. I may be contacted at my Roswell, NM office at (575) 625-5503 should you have any questions or concerns.

Sincerely,

Ion

Tony Krakauskas, CPL Land Manager Enhanced Oil Resources, Inc. P.O. Box 3539 Roswell, NM 88202-3539 (575) 625-5503 office (575) 626-9915 cell



August 15, 2011

Please initial the appropriate statement below, sign, date and return to EOR Operating Company in the return envelope.

I am satisfied with the current condition of the well pad(s) and road(s) on the: Milnesand SA Unit #201, API #3004110180, NWNE Section 25 T8S-R34E, NMPM, Milnesand SA Unit #313, API #3004110062, NWSW Section 19 T8S-R35E, NMPM, Horton Federal #13, API #3004110109, SWSE Section 30, T8S-R35E, NMPM, Horton Federal #14, API #3004110110, SWSW Section 30, T8S-R35E, NMPM, Horton Federal #23, API #3004110117, NWNW Section 31, T8S-R35E, NMPM, Horton Federal #24, API #3004110118, NWNE Section 31, T8S-R35E, NMPM, Roosevelt Co., NM. The caliche on the well pad(s) and road(s) shall remain intact with no further action necessary. I agree to accept full responsibility for these well pad(s) and road(s) and hereby release EOR Operating Company and the Bureau of Land Management from any further surface reclamation.

I hereby authorize the BLM to proceed with enforcing surface reclamation as described herein.

Surface Owner

By: Mity Va

Mr. Mickey Hargrove, on behalf of Vernon B. Rogers Etal

Date: 8/26/11

EXECUTE AND RETURN