

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 19 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator:

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter H : 1980 feet from the north line and 660 feet from the east line

Section 16 Township 25S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3435' GR

WELL API NO.

30-025-08194

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5009

7. Lease Name or Unit Agreement Name

Cotton Draw Unit

8. Well Number

3

9. OGRID Number

16696

10. Pool name or Wildcat

Paduca Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: MIT ☒

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost
perfs or open hole Pressure test to 500 psi for 30 minutes with
a pressure drop of not greater than 10% over a
30 minute period

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

TD-4778' PBTD-4753' Perfs-4663-4700'

OXY USA Inc respectfully requests to temporarily abandon this well. This unit is currently being
evaluated for possible future injection.

1. POOH w/ injection equipment, RIH & set CIBP @ +/-4613'

2. Notify NMOCD of casing integrity test 24hrs in advance.

3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: Prior to the beginning of operations

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 3/16/12

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

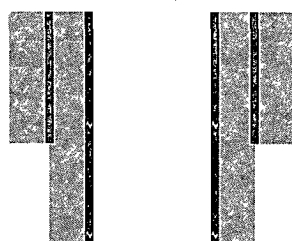
For State Use Only

APPROVED BY [Signature] TITLE STAT MAR DATE 3-19-2012

Conditions of Approval: **Notify OCD district office
24 hours prior to running the TA pressure test.**

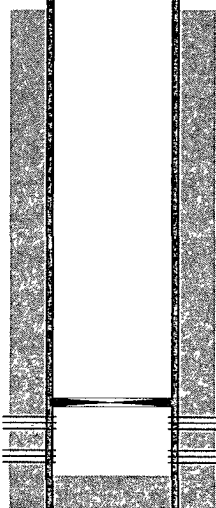
MAR 20 2012

OXY USA Inc. - Proposed
Cotton Draw Unit #3
API No. 30-025-08194



12-1/4" hole @ 367'
8-5/8" csg @ 367'
w/ 263sx-TOC-Surf-Circ

1985-Sqz csg lk @ 308-704' w/ 1210sx-Circ-Surf



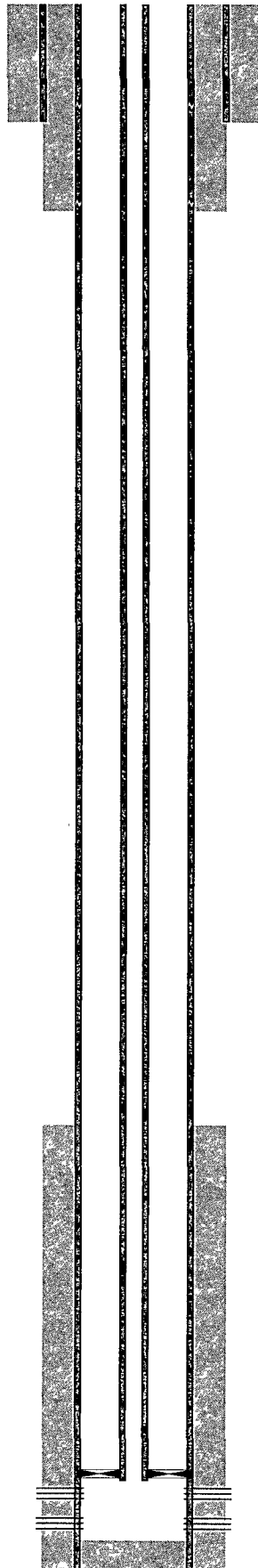
6-3/4" hole @ 4778'
4-1/2" csg @ 4778'
w/ 150sx-TOC-3583'-Calc

CIBP @ 4613'

Perfs @ 4663-4700'

TD-4778'

OXY USA Inc. - Current
Cotton Draw Unit #3
API No. 30-025-08194



12-1/4" hole @ 367'
8-5/8" csg @ 367'
w/ 263sx-TOC-Surf-Circ

1985-Sqz csg lk @ 308-704' w/ 1210sx-Circ-Surf

6-3/4" hole @ 4778'
4-1/2" csg @ 4778'
w/ 150sx-TOC-3583'-Calc

Perfs @ 4663-4700'

10/11 - 2-3/8" IPC tbg & pkr @ 4572'

TD-4778'