

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 19 2012
HOBBSD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-27643
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator AVRA OIL COMPANY		6. State Oil & Gas Lease No. 001604
3. Address of Operator 4925 GREENVILLE AVE., STE. 400 DALLAS, TX 75206		7. Lease Name or Unit Agreement Name WILLIAMS
4. Well Location Unit Letter H : 2,310 feet from the NORTH line and 560 feet from the EAST line Section 11 Township 18S Range 38E NMPM County LEA		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,652' RKB		9. OGRID Number 001340
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) TIH w/ 3" bailer. Place 2 sxs Class C cement on top of 4 1/2" C.I.B.P. @ 4,035'.
- 2) Set a second 4 1/2" C.I.B.P. @ 3,700' (Perfs 4,024' - 3,776') & place 2 sxs Class cement on top of C.I.B.P. CIRCMLF
- 3) Pump 50 sxs Class C cement 3,150' - 2,903' (Base of salt section).
- 4) Pump 50 sxs Class C cement 2,100' - 1,843' (Top of salt section). WOC-TAG
- 5) Perf 5 1/2" csg @ 368' (Surface csg @ 318') & squeeze 75 sxs Class C cement from 368' to 268'. WOC-TAG
- 6) Pump 10 sxs of Class C cement from 60' to surface.
- 7) Cut off well head & anchors - install dry hole marker - back fill cellar.

Spud Date:

A.S.A.P.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

SAEED AFGHAHI

TITLE PRESIDENT

DATE

Type or print name SAEED AFGHAHI

E-mail address: avra@avraoil.com

PHONE:

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MAR

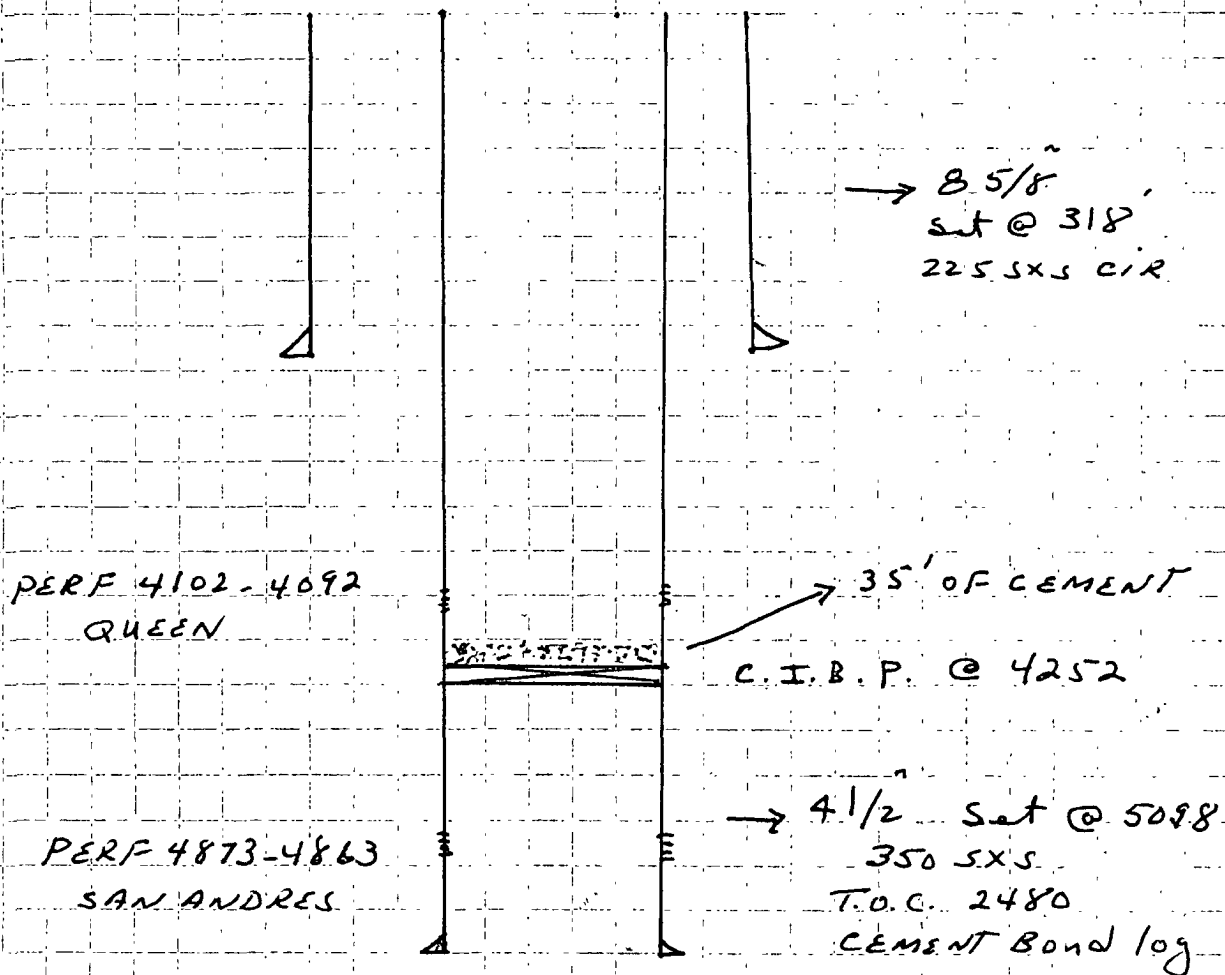
DATE

3-19-2012

Conditions of Approval (if any):

MAR 20 2012

AVRA OIL COMPANY
WELL BORE DIAGRAM
WILLIAMS NO. 2
BEFORE PLUGGING



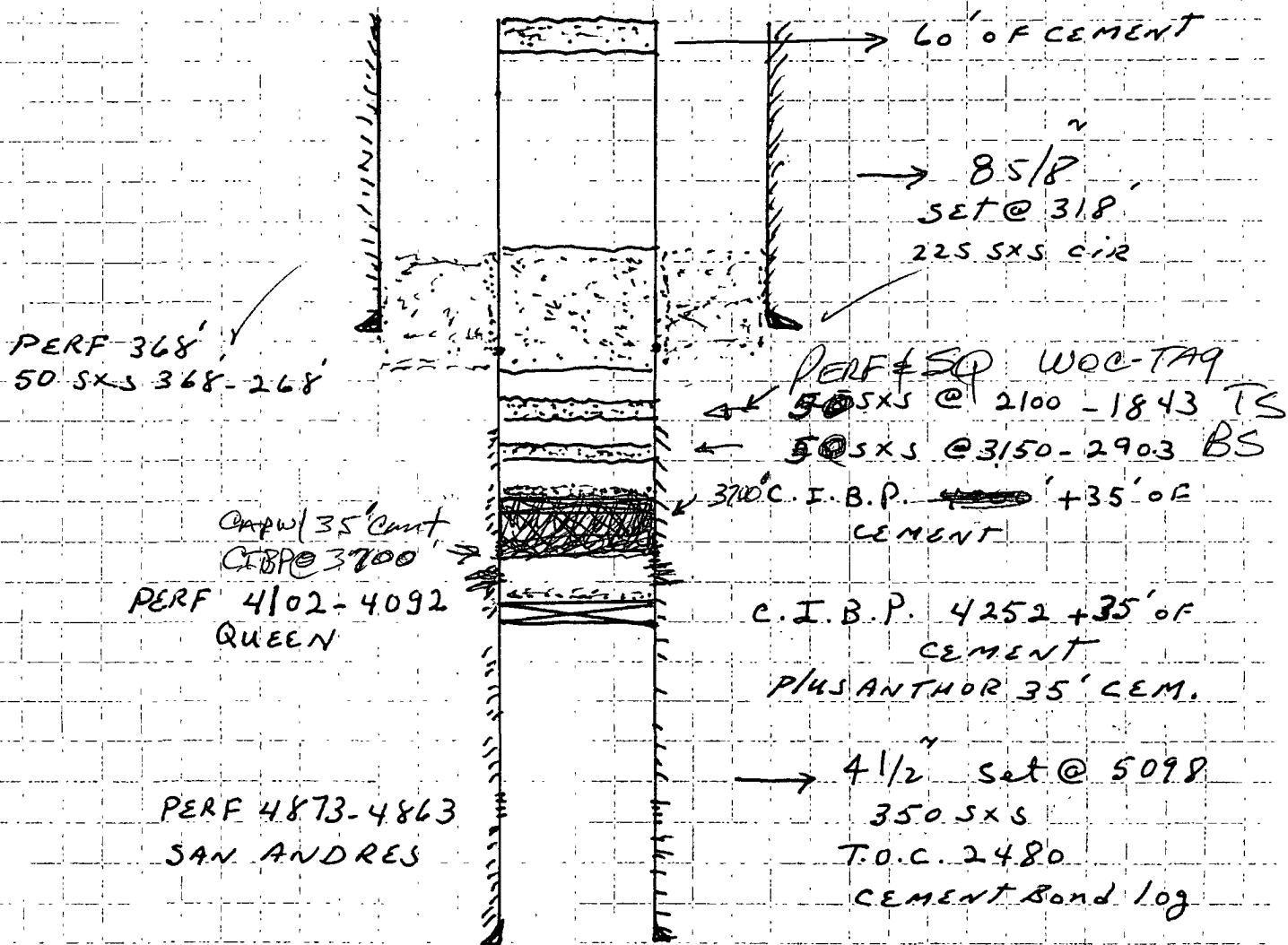
RECEIVED

JUL 22 2010

HOBBSOCD

WILLIAMS NO. 2
WELL BORE DIAGRAM
AFTER PLUGGING

AVRA OIL COMPANY



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