

Form C-103
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-025-03226</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>West Pearl Queen Unit</u>
8. Well Number <u>126</u>
9. OGRID Number <u>45482 25482</u>
10. Pool name or Wildcat <u>Pearl Queen</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR - USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other dry

2. Name of Operator
State of N.M. (Xenic)

3. Address of Operator
1625 N. French Dr., Hobbs N.M. 88240

4. Well Location
Unit Letter M : 660 feet from the 5 line and 660 feet from the W line
Section 28 Township 19S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

CONDITIONS OF PA APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".	ATTENTION TO: RANDOM <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
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13. Describe proposed or completed operation (state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 14.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

please see Attached procedure.

Well is Ready for final inspection.

Spud Date

Rig Release Date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Engr. mgr. DATE 3/15/12

Type or print name MARVIN BURROWS E-mail address: mburrows@rice50.com PHONE: 575-393-9174
For State Use Only

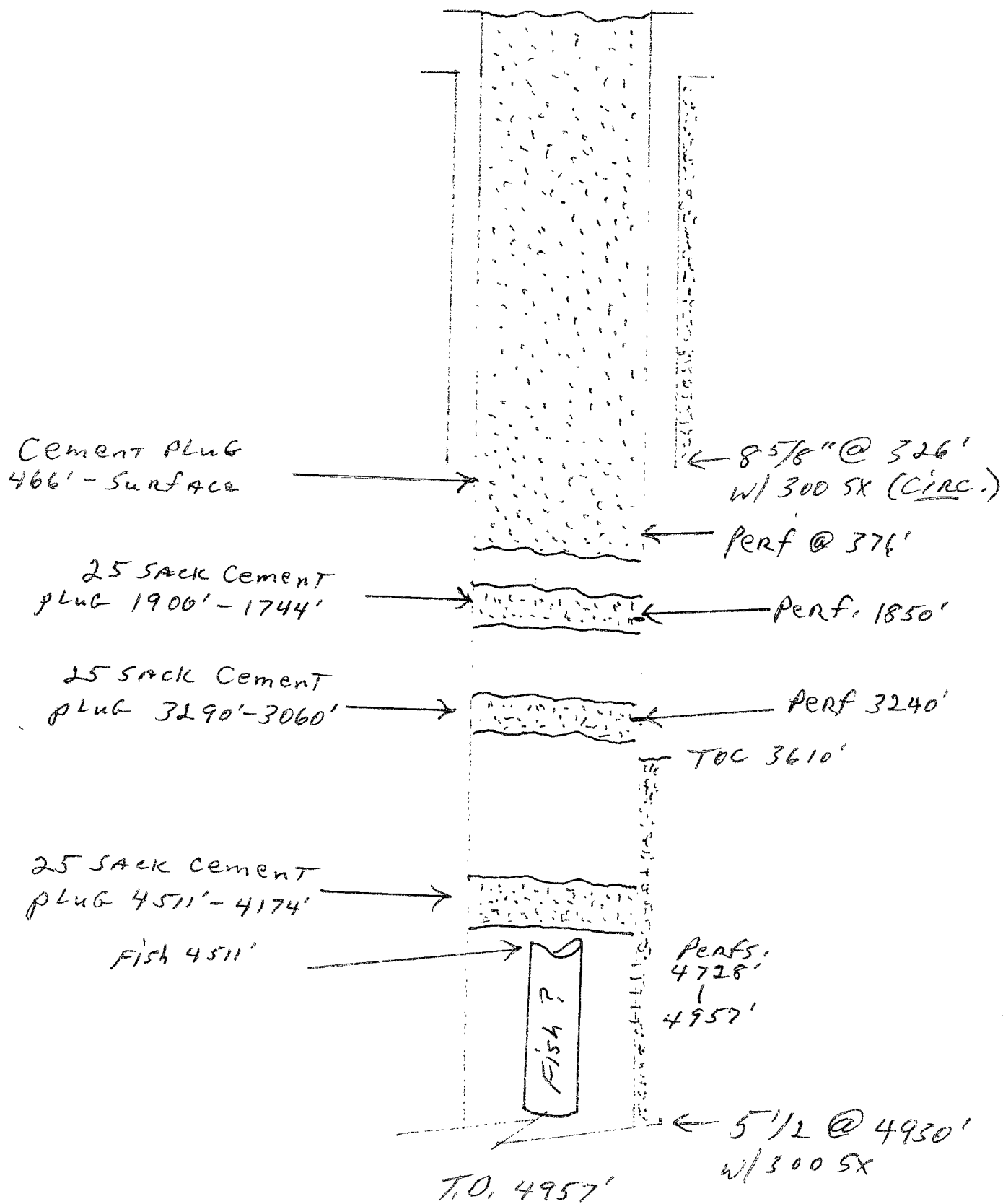
APPROVED BY [Signature] TITLE STAFF MGR DATE 3-20-2012
Conditions of Approval (if any)

MAR 20 2012

112 - West Pearl Queen #126

API #: 30-025-03226

LOCATION: ULM-528-T195-R35E



West Mesa Queen # 126. Plug and Abandon

12/27/11 :

Tested deadman anchors.

1/3/12 :

Moved in rig. Bled well down. Broke head down. Put on BOP. Found tubing stuck. Worked packer loose. Drug sheared packer out of hole. Recovered 3694.34' feet of tubing and packer. Perfs listed 4728' - 4857'. Tubing full of holes. Secured well, SDON.

1/4/12 :

Picked up 4 3/4" bit and work string. Tallied in hole with bit and tubing. Ran in hole to tight casing at 3450'. Cleaned out to obstruction (fish) at 4511'. Made 1 foot. Bit on metal. Called OCD. Advised to spot/squeeze 35 sack plug from 4511'. Secured well. SDON.

1/5/12 :

Ran tubing, rigged down. Well is ready for cement and wireline.

2/6/12 :

Moved in rig and cement equipment. Put on BOP. Laid down tubing. PU packer and tubing. Ran to fish at 4511' and tagged. Pulled to 4311'. Hole full. Set packer. Tried to pump into fish. Could not at 1,500 psi. Contacted Hobbs OCD. Advised to spot 25 sack from 4511'. Spotted cement as directed. POH w/ 20 stands. SDON to WOC.

2/7/12 :

Ran tubing, tagged cement at 4174'. Circulated hole w/ MLF. POH. Perforated casing at 3230'. Ran tubing and packer. Hole full, set packer at 3050'. Could not pump into perfs at 1500 psi. Called Hobbs OCD. Advised to drop below perfs and spot 25 sack slurry. Spotted slurry. POH to WOC. WOC 3 hours. Tagged cement at 3060'. POH. Ran in hole w/ perf guns. Perforated casing at 1850'. Ran tubing and packer to 1700'. Hole full. Set packer. Could not pump into squeeze holes at 1500 psi. Called Hobbs OCD. Advised to drop below perfs and spot 25 sack slurry. Ran tubing, spotted 25 sack slurry. POH. Secured well. SDON.

2/8/12 :

Ran in hole. Tagged cement at 1744'. POH. Perforated casing at 366'. POH. Tied onto casing, could not pump into squeeze holes. Contacted

Hobbs OCD. Advised to run tubing to 466', fill casing w/ cement. Ran tubing, circulated cement to surface. RD and moved out rig. Dug out cellar. Cut casings below packoffs. OCD on site. Dropped line into annulus, did not feel cement.

2/10/12 :

Ran 6 - 10' joints 1" pipe down 5 1/2 x 8 5/8 annulus. Circulated cement to surface OK. Erected marker, cut off anchors, filled cellar. Well is P&A.