Date.

08/23/2011

(972)628-1603

District I 1625 N French Dr., Hobbs, NM 88240 District II	'	State of New Mexico Minerals & Natural Resources
1301 W Grand Avenue, Artesia, NM 88210		

Form C-104 Revised October 15, 2009

District III 1000 Rio Brazos	Pol Arter NM 87410					vation Division Submit one copy to appropriate District O							
District IV 1220 S St Franc	cas Dr, Sa				Santa Fe, N	M 87505					AMENDED REPORT		
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⁴² I hereby certi	fy that the	e rules of th	e Oil Con	servation	Division have			OIL CONSERV	/ATION	DIVIS	ON		
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