

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAR 19 2012

WELL API NO. <u>30-025-00396</u> ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>Mesa Queen Unit</u> ✓
8. Well Number <u>6</u> ✓
9. OGRID Number <u>25482</u> ✓
10. Pool name or Wildcat <u>Mesa Queen (Assoc.)</u> ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Drill

2. Name of Operator
State of N.M. (Xeric)

3. Address of Operator
1625 N. French Dr. Hobbs, N.M. 88240

4. Well Location
Unit Letter E : 1980 feet from the FNL line and 660 feet from the FWL line ✓
Section 16 Township 16S Range 32E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

CONDITIONS OF PA APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".

INTENTION TO:
PLUG AND ABANDON ☐
REPAIR PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed work (including date of starting any proposed work, proposed completion or recompletion)

14. state all pertinent details, and give pertinent dates, including estimated date of completion. For Multiple Completions: Attach wellbore diagram of

Please See Attached procedure.

Well is Ready for Final Inspection.

Spud Date:

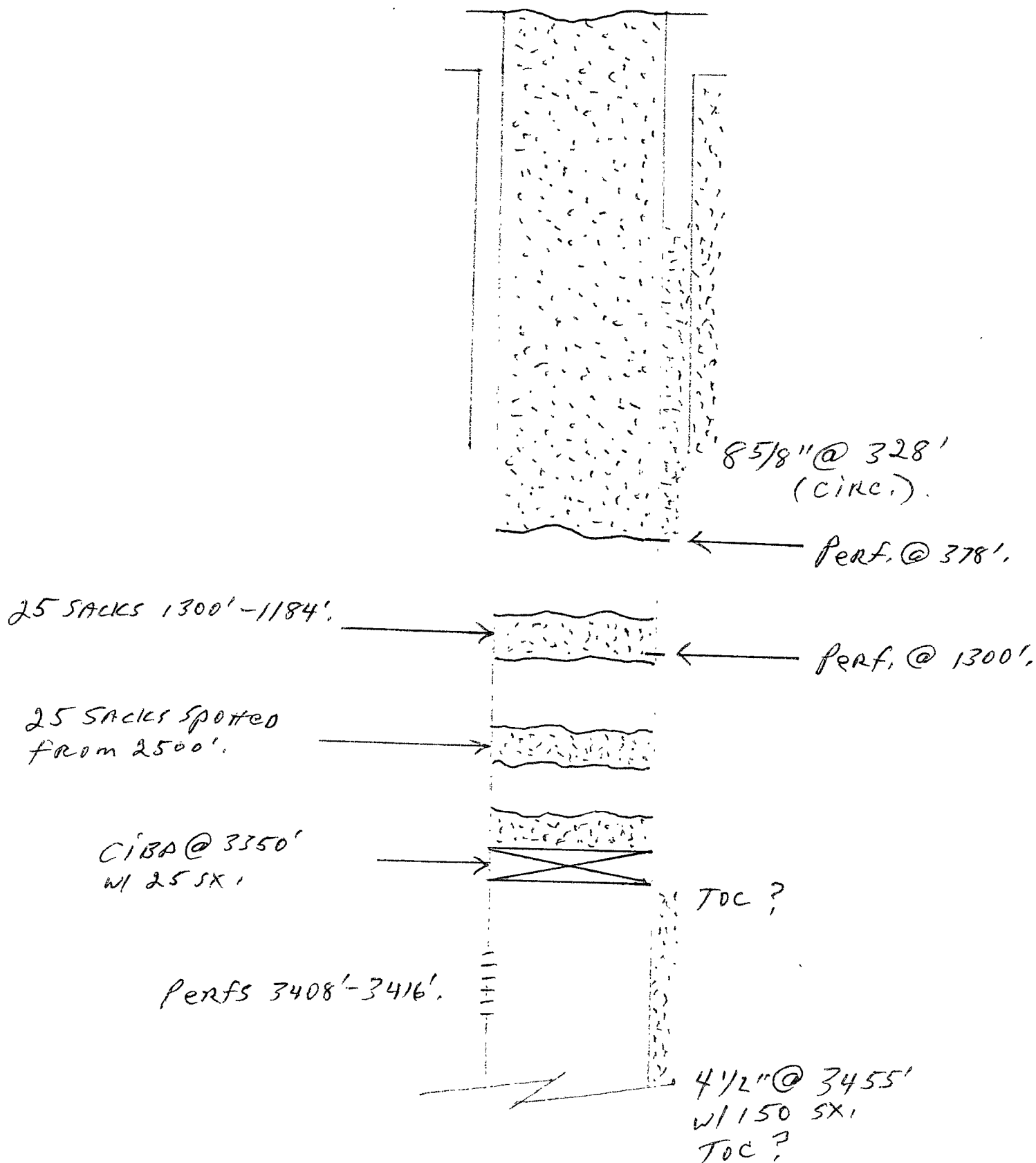
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Eng. MGR. DATE 3/15/12
Type or print name Marvin Burrows E-mail address: MBURROWS@RICCSWA.COM PHONE: 575-393-9174
For State Use Only
APPROVED BY [Signature] TITLE STAFF MGR DATE 3-20-2012
Conditions of Approval (if any)

MAR 20 2012

WELL: Mesa Queen #6
API #: 30-025-00396
LOCATION: ULF-S16-T165-R32E.



Mesa Queen Unit # 6

12/20/11 :

Tested anchors.

1/13/12 :

Moved rig to location, rigged up.

1/16/12 :

Held safety meeting. Blew well down for 30 minutes (injection well). Broke head down, put on BOP. Tubing stuck. Jarred packer loose. Stuck packer in tight casing. Worked through 125' very tight casing w/ packer. POH laying down 3294.84' junk tubing and AD-1 packer. Packer sheared and torn up. SDON for 40-50 mph winds.

1/17/12 :

Held safety meeting. Picked up bit, bumper sub for tight casing, and work string. Tallied in to 2891'. Stacked out. Started drilling down. Wiped out tight casing to 3356'. POH. Picked up 4 1/2" CIBP. Ran to 3350', set CIBP. Pulled BOP, flanged up head. Secured well. RD unit. Well ready for wireline, and cement.

2/16/12 :

Rigged up service unit, and cement equipment. Put on BOP, Ran tubing to CIBP at 3350'. Hole full. Circulated well w MLF. Mixed and spotted 25 sack cement slurry from top of CIBP. Pulled tubing to 2500'. Spotted 25 sack slurry from 2500'. POH. Perforated casing at 1300'. Ran packer to 1100'. Hole full, set packer. Pressured up to get rate of 1/4 BPM rate at 900 psi. Squeezed w/ 25 sack slurry. Displaced cement to 1200' @ 400 PSI. WOC 3 hours. Release packer, tagged cement at 1184'. POH. Perforated casing at 378'. Picked up 1 joint and packer. Set packer 20' from surface. Secured well. SDON.

2/17/12 :

Opened well. Established injection rate of 100 psi at 2 1/4 BPM. Pumped 40 bw, well would not circulate. Tied on to surface riser. Pumped down surface rider OK w/ same injection rate. Called OCD. Advised to pump 50 sx down 4 1/2 casing, 25 sx down surface riser at slower rate. Didn't get fill up. Per OCD, WOC over night, cut off head, fill 4 1/2 casing and annulus.

2/20/22 :

Dug out cellar. Cut off below surface pack-off. Compressor on cement bin broke down. Waited, filled 4 ½ casing and annulus with cement. Welded on marker. Covered cellar, cut off anchors. Well is P&A.