

Submit a copy to appropriate District Office
District I - (575) 393-6161
1625 N French Dr Hobbs, NM 88240
District II - (575) 748-1283
811 S First St Artesia NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

MAR 19 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-025-03221</u> ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>EAST PEARL Queen Unit</u> ✓
8. Well Number <u>36</u> ✓
9. OGRID Number <u>25482</u> ✓
10. Pool name or Wildcat <u>PEARL Queen</u> ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSING A WELL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other dnr.

2. Name of Operator
STATE of n.m. (Xenic) ✓

3. Address of Operator
1625 N. French Dr., Hobbs N.m. 88240

4. Well Location
Unit Letter N : 660 feet from the 5 line and 1980 feet from the W line
Section 27 Township 19S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd

INTENTION TO:
REPAIR AND ABANDON ☐
REPAIR ☐
PLUG ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER ☐

early state all pertinent details, and give pertinent dates, including estimated date 15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

PLEASE SEE ATTACHED PROCEDURE.

Well is ready for final inspection.

Spud Date:

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Engr. Man. DATE 3/15/12

Type or print name MARVIN BURROWS E-mail address: MBURROWS@rice.swd.com PHONE: 575-393-9174
For State Use Only

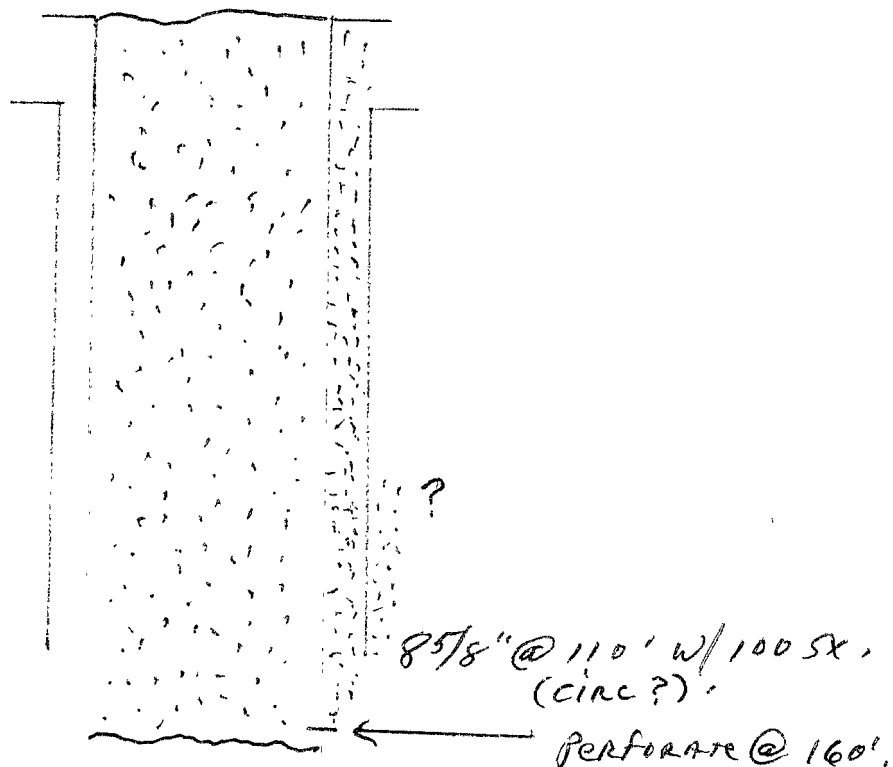
APPROVED BY [Signature] TITLE Staff Mar DATE 3-20-2012
Conditions of Approval (if any):

MAR 20 2012

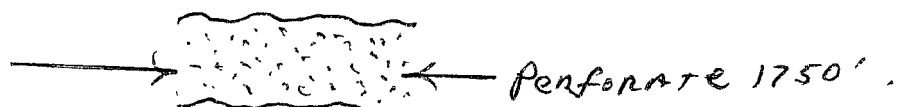
WELL: EAST PEARL Queen #36

API #: 30-025-03221

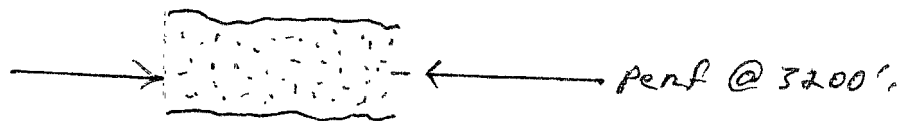
LOCATION: ULN-527-T195-R35 E.



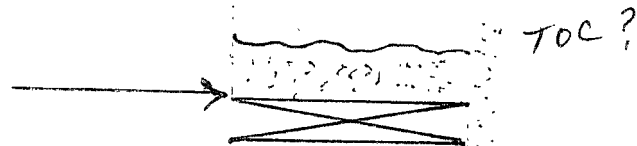
25 SACKS Cement
1800' - 1594'



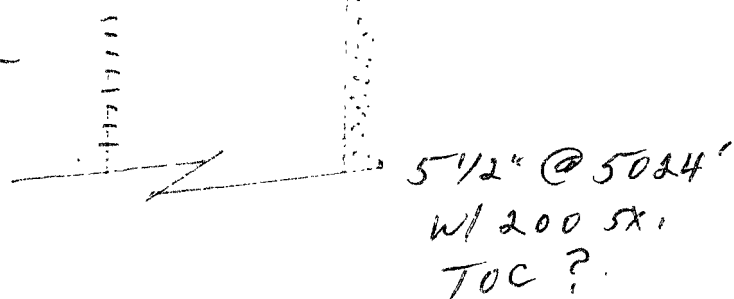
25 SACKS 3250' -
2988'



CIRP @ 4699' w/
25 SACKS.



Perfs. 4738' -
4746'



East Pearl Queen Unit # 36: Plug and Abandon

1/5/12 :

Move in rig, spot equipment. Flowed well down 1 hour. Broke head down. Tubing stuck. Put on BOP. Worked tubing loose. Recovered 4601.97', left packer in hole (mandrel parted). Procedure called for CIBP to be set at 4702'. Called Hobbs OCD. Advised we would run pkr to 4590', set pkr, squeeze with 25 sx. Picked up bit and tubing, Ran 75 joints. SDON.

1/6/12 :

Held safety meeting. Ran bit to 4575', cleaned scale to fish 4601'. Set down on parted packer, started pushing downhole. Drilled scale and pushed fish to 4702'. Called Hobbs OCD and advised fish had been pushed to 4702'. OCD advised we should get back to original plugging procedure. Pulled out of hole with tubing and bit. Tallied in w/ CIBP to 4699'. Set CIBP. SDON.

1/9/12 :

Held safety meeting. Circulated well w/ MLF. POH laying down. Shut down for blizzard conditions.

1/10/12 :

SD for weather.

1/11/12 :

Laid down tubing. RD, move off rig. Well ready for wireline and cement.

2/9/12 :

MIRU. Put on BOP. PU and ran tubing to CIBP. Spotted 25 sack slurry from 4698'. POH. Perforated 5 1/2" casing @ 3200'. Ran tubing and packer to 3050'. Hole full, set packer. Pressured tubing to 1500 psi. Could not pump into squeeze holes. Contacted Hobbs OCD. Advised to run tubing 50' below perfs, spot 25 sack slurry, set packer at 2900', squeeze. Did so. WOC 3 hours. Tagged cement at 2988'. POH. Perforated casing at 1750'. Ran tubing and packer to 1600'. Hole full, set packer. Pumped into squeeze holes at 1500 psi / less than 1/4 BPM. Called Hobbs OCD. Advised to spot 25 sack slurry from 50' below perfs, set packer above cement, then squeeze. Spotted 25 sack slurry from 1800'. Set packer at 1500'. Displaced cement top to 1650'. POH w/ tubing and packer. Secured well. SDON to WOC.

2/10/12 :

Tagged cement top at 1594'. Perforated casing at 160'. Removed BOP. Ran packer to 10' and set. Circulated cement OK. RD, move off well. Dug out

cellar, cut off head, welded on marker, cut off anchors, filled cellar. Well is P&A.