

Submit a copy to appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 19 2012

RECEIVED

WELL API NO. <u>30-025-03224</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>West Pearl Queen Unit</u>
8. Well Number <u>120</u>
9. OGRID Number <u>25482</u>
10. Pool name or Wildcat <u>PEARL Queen</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>INT.</u>	
2. Name of Operator <u>State of N.M. (Xenic)</u>	
3. Address of Operator <u>1625 N. French Dr., Hobbs, N.M. 88240</u>	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

CONDITIONS OF PA APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".

TELEPHONE
PULL OR ALLOW
DOWNHOLE COMMUNICATIONS

Appropriate Box to Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER: ☐

13. Describe proposed or completed operations. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 19-15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see Attached procedure.

Well is Ready for final inspection.

Spud Date.

Rig Release Date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Eng. mgr. DATE 3/15/12

Type or print name Marvin Burrows E-mail address: mburrows@rice.swa.com PHONE: 575-393-9174

For State Use Only

APPROVED BY: E. Gonzalez TITLE STAFF MGR DATE 3-20-2012

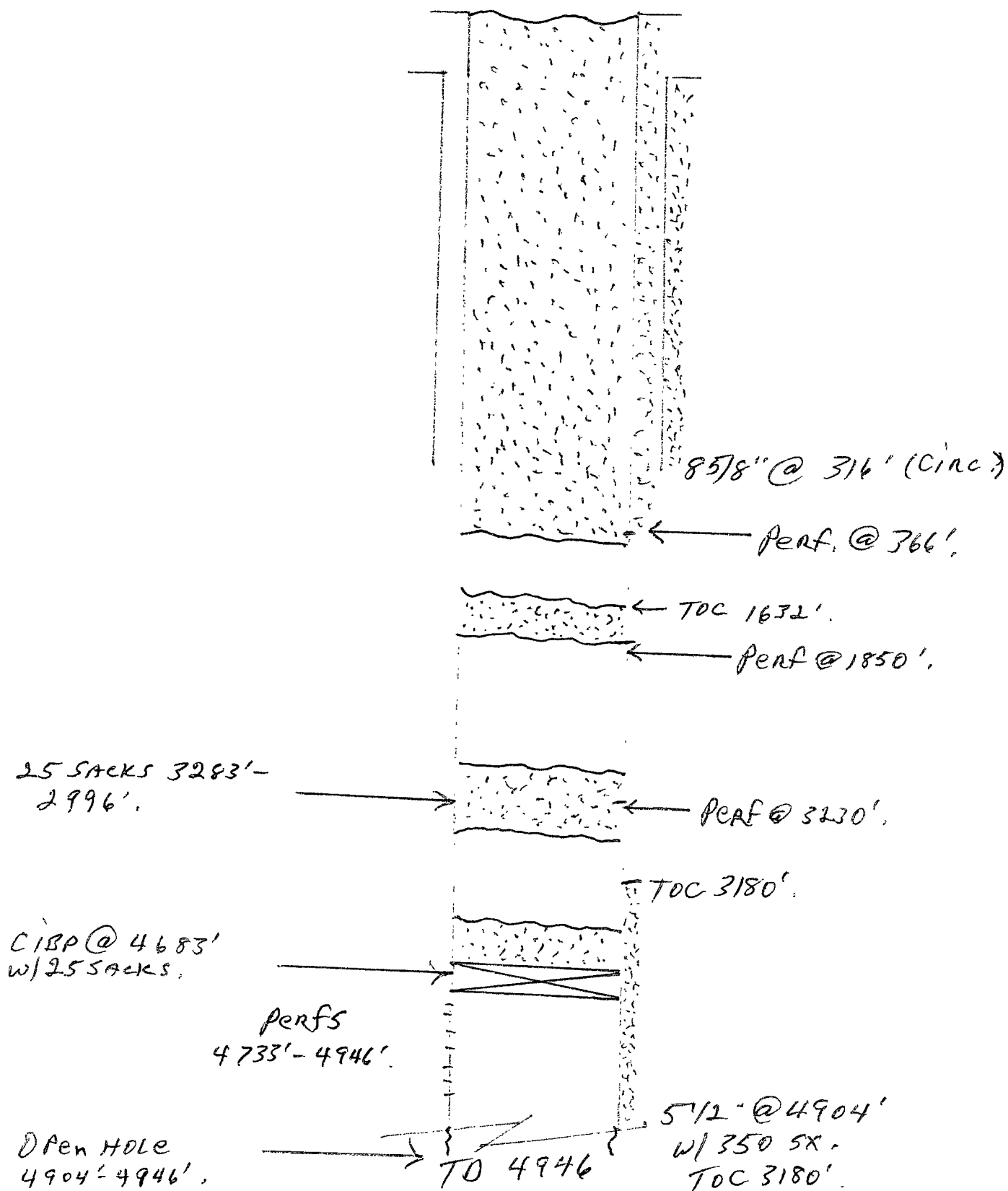
Conditions of Approval (if any):

MAR 20 2012

WELL: West Pearl Queen # 120

API #: 30-025-03224

LOCATION: ULL-528-T195-R35E



West Pearl Queen # 120. Plug and Abandon

12/14/11 :

Tested anchors.

12/15/11 :

RU. 450 PSI on tubing, 250 PSI on casing. Blew well down. Recovered water and BS. Sawed and twisted wellhead bolts out. Put on BOP. Tubing stuck. Worked tubing loose. Joints too short to stand in derrick, 22' - 26' long. Pipe very thin and twisting off in tongs. Casing started running over. Called for vac truck. Worked out tubing through tight casing. SDON.

12/16/11 :

Bled well down. Continued working tubing out through tight casing. Recovered Guiberson single grip packer and 4200' junk tubing. Picked up tubing and bit. Cleaned and drilled out casing to 4960'. POH. BOP wouldn't close because of junk (piece of tubing) in the rams. Tore BOP down, couldn't get the junk out. Waited for replacement BOP. SDON. .

12/17/11 :

Tallied in w/ tubing and CIBP. Ran 5 stands, casing started running over. Call vacuum truck. Ran CIBP to 4683' and set. Truck enroute w/ salt gel broke down. SDON.

12/18/11 :

Rig shut down (Sunday). Hooked up pump truck. Sheared salt gel. Circulated well w/ MLF. SDON.

12/19/11 :

POH laying down 2 7/8" work string. Removed BOP. Flanged up wellhead. RD pulling unit. Well ready for cement and wireline.

2/1/12 :

MIRU. Put on BOP. Tallied in w/ tubing open ended. Tagged CIBP @ 4683'. Hooked up cementers. Broke circulation with 1/2 bbl pumped. Mixed and pumped 25 sacks from top of CIBP. POH. Ready to perforate. Wireline truck no show. Secured well. SDON.

2/2/12 :

RU wireline. Perforated at 3230'. Ran tubing and packer to 3120'. Hole full. Set packer, pressured up on tubing to 1000 psi. Couldn't pump into squeeze holes. Per Hobbs OCD, released packer, ran tubing and packer to 3283'. Spotted 25 sack slurry from 3283'. WOC 3 hours. Tagged cement at 2996'. POH. Perforated casing at 1850'. Ran in hole w/ tubing and packer to 1740'. Hole full. Set packer. Squeezed w/ 25 sacks. POH Secured well. SDON.

2/3/12 :

Tagged cement at 1632'. POH. Perforated casing at 366'. Removed BOP. Picked up 1 joint tubing and packer. Set packer below casing head. Got water to circulate, but no cement. Pumped 100 sx. Shut down, waited 30 minutes. Filled casing with 10 sacks. Kept filling for 30 min. Called Hobbs OCD. Advised WOC then fill casing.

2/6/12 :

Mixed 25 sacks cement. Filled 5 1/2 casing w/ 22 sx OK. Casing full. Dug out cellar. Cut 5 1/2 and 8 5/8 casing off. Found annulus full of cement to 3' from surface. Erected marker, cut off anchors, filled cellar. Well is P&A.