District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

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State of New Mexico HOBBS OCD Energy, Minerals & Natural Resources

MAR 1 2 2012
Oil Conservation Division

Submit to Appropriate District Office

Form C-104

Revised Feb. 26, 2007

1000 Rio Brazos	Rd., Az	tec, NM 874	0									5 Copies
District IV	D C	onto Eo NIM	07505	12	20 South St.		REC	EIVED				-
1220 S. St. Franci	is Dr., S				Santa Fe, N			_				AMENDED REPORT
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Operator name and Address Apache Corporation								² OGRII 873) Numl	oer		
303 Veterans Airpark Lane, Suite 3000									for Fil	ling Co	de/ Effe	ective Date
Midland, TX 79	9705				³ Reason for Filing Code/ Effective Date Re-Frac / 02/08/2012					/ 02/08/2012		
⁵ Pool Name 30 - 0 25-06336 Eunice; Blinebry-Tubb-Drinkard, No						6 Pool 22900						
30 - 0 25-06	Orinkard, North					ļ						
⁷ Property Co 35023	Jnit (EBDU)						ll Numb	er				
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IV. Well												
²¹ Spud Da	ite	²² Re	dy Date		²³ TD	²⁴ PBT	D		foratio			²⁶ DHC, MC
²¹ Spud Da 08/31/195	ite 52	²² Res 02/0	dy Date 8/2012		6070'	6065'		595	- foratio 8'-606:		20	, in the second second
²¹ Spud Da 08/31/195	ite	²² Res 02/0	dy Date 8/2012	g & Tubii	6070'	6065'	D epth S	595			30 Sac	²⁶ DHC, MC
²¹ Spud Da 08/31/195 ²⁷ Ho	ite 52	²² Res 02/0	dy Date 8/2012	g & Tubir 10-3/4"	6070'	6065'		595				, in the second second
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