

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 20 2012

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No. NMLC-031670B	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other: _____						6 If Indian, Allottee or Tribe Name	
2 Name of Operator ConocoPhillips Company						7 Unit or CA Agreement Name and No. Warren Unit	
3 Address 3399 "A", Building 6, Midland TX 79705				3a. Phone No. (include area code) 432-688-9174		8 Lease Name and Well No. Warren Unit #395	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit O (SWSE), 310' FSL & 2630' FEL At top prod interval reported below Same as above At total depth Same as above						9 API Well No. 30-025-40286*	
14 Date Spudded 12/12/2011						15 Date T.D. Reached 12/19/2011	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						17 Elevations (DF, RKB, RT, GL)* 3549'	
18 Total Depth. MD 7180' TVD 7180'				19 Plug Back T.D. MD 7130' TVD 7130'		20 Depth Bridge Plug Set. MD TVD N/A	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Triple combo/GR/XPT & CBL						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23 Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)
12-1/4"	8-5/8", J-55	24#	0	1484'		824 sx (1318 cf)	234
7-7/8"	5-1/2", L-80	17#	0	7162'		1380sx (2546cf)	430
24 Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-7/8" 6 5#	6783'	N/A					
25 Producing Intervals							
Formation	Top	Bottom	Perforated Interval		Size	No Holes	Perf Status
A) Drinkard/Tubb	6653'	6690'	6653' - 6663 & 6680' - 6690'		1/2"	60 holes	open - (3 spf)
B) Lower Blinbrey	6340'	6360'	6340' - 6360'		1/2"	60 holes	open - (3 spf)
C)							
D)							
27 Acid, Fracture, Treatment, Cement Squeeze, etc							
Depth Interval		Amount and Type of Material					
6653' - 6690'		Acidized w/47 bbls 15% HCL, Frac'd w/429 bbls pad, 81,162 gal clean fluid & 2007 bbls slurry w/69,134 # 20/40 proppant					
6340' - 6360'		Acidized w/47 bbls 15% HCL, Frac'd w/476 bbls pad, 87,436 gal clean fluid & 2170 bbls slurry w/80,844# 20/40 proppant					
28 Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
1/21/12			→				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
	300#	75#	→	82 bpd	60 mcf	177 bwpd	
29a Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
			→				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				

RECLAMATION
DUE 7-21-12

ACCEPTED FOR RECORD

MAR 18 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Grayburg	3893	4136			
San Andres	4136	5444			
Gloneta	5444	5561			
Paddock	5561	5685			
Blinberry	5685	6389			
Tubb	6389	6705			
Drinkard	6705	6980			

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 02/15/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction