HOBBS OCD

New Mexico Oil Conservation Division. 1625 N. French Drive

Form 3160-5 (April 2004) MAR 20 2012

UNITED STATES NM 88240 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5	Lease Serial No
	NMNM105887

OTICES AND DEPORTS ON WELLS

Robin tuse th	is form for proposals ell. Use Form 3160-3	to drill or to re-e	nter an	6 If Indian	ı, Allottee or Tribe Name	
ŞŲBMIT IN TRI	PLICATE- Other inst	tructions on rever	se side.		r CA/Agreement, Name and/or No 4124171	
1. Type of Well Oil Well □ □	Gas Well Other			8. Well Nar		
2 Name of Operator COG Opera	ating LLC	3b. Phone No (include	area code)	9. API We	/	
550 W. Texas Ave., Suite 100 Midland, TX 79701 432-683-7443					10. Field and Pool, or Exploratory Area Abo/Wolfcamp Wildcat	
4 Location of Well (Footage, Sec.) Sec 14, T15S, R31E 660 FEL	/			-	or Parish, State	
12. CHECK AF	PROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, R	EPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION		•	
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement of Statement of Statem	ŕ	Water Shut-Off Well Integrity. Other Facility Diagram	
13 Describe Proposed or Complete	ed Operation (clearly state all per	tinent details, including estu	mated starting date of a	ny proposed wo	ork and approximate duration thereof	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the Facility Diagram



Diane Kuykendall	17 18	Title Production Reporting Manager
Signature	Studd	Date 12/06/2010
THIS SF	ACE FOR FEDERAL	OR STATE OFFICE USE
pproved by		Title Date MAR 1 6 2012
onditions of approval, if any, are attached. Approritify that the applicant holds legal or equitable tithick would entitle the applicant to conduct operations.	le to those rights in the subject lea	
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Secti ates any false, fictitious or fraudulent statements	on 1212, make it a crime for any or representations as to any matter	person knowingly and willfully to make to any department or agency of the United r within its jurisdiction
Instructions on page 2)		

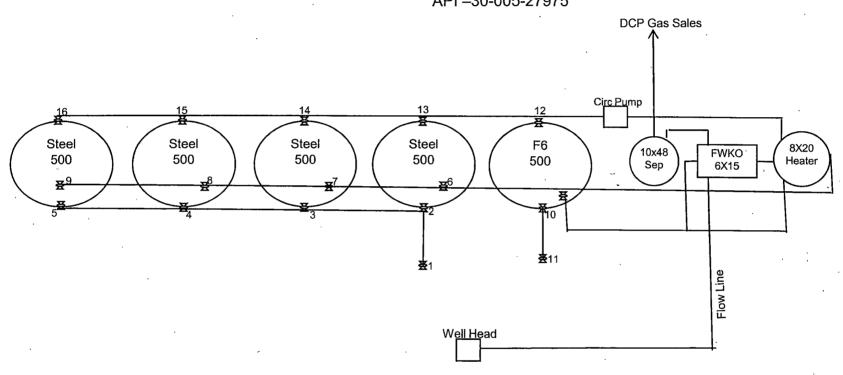
COG OPERATING LLC

550 W. Texas Ave Ste 1300 Midland, Texas 79701 (432)-683-7443

March 2010

Andromeda 14 Federal Com #1H

660' FNL & 330' FEL * Sec 14-15S-31E * Unit A Lse #NMNM105887 Com #NMNM124171 Chaves County, NM API –30-005-27975



Production Phase:

Valves: #1,2,3,4 5 Closed

Valve: #10 Open

Valves: #6,7,8 or 9 Open Valves: #13,14,15 or 16 Open

Sales Phase:

Valve: #1 Open

Valves: #2,3,4 or 5 Open

Valves: #13,14,15 or 16 Closed

Valve: #6,7,8 or 9 Open