Form 3160-5 (August 2007)

HOBBS OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MAR 2 0 2012

FORM APPROVED OMB NO 1004-0135

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e25e	Serial	Nο	_	 	-

SUNDRY Do not use th abandoned we	NMNM023	NMNM02391 6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7 If Unit or CA 891007465	7 If Unit or CA/Agreement, Name and/or No. 891007465A		
1 Type of Well Oil Well Gas Well Ot	8 Well Name an MRU 211	8 Well Name and No. MRU 211		
Name of Operator LINN OPERATING INCORPO	9 API Well No 30-025-023	9 API Well No 30-025-02391-00-S1		
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002 4 Location of Well (Footage, Sec., 7 Sec 21 T19S R34E NWNW 6	3b. Phone No (include area c Ph: 281-840-4272	Bone 5 p	10 Field and Pool, or Exploratory QUAIL RIDGE Bone Soring 11 County or Parish, and State LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE C	F NOTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION	OF ACTION			
Attach the Bond under which the wor	ally or recomplete horizontally, and will be performed or provide operations. If the operation respondent horizon had inspection.) By shut in approval for the This well was inactive upour the well to active statushe well to production. LIN a by acid stimulating the personal process of the soliding an entirely new	give subsurface locations and methe Bond No. on file with BLM/ ults in a multiple completion or id only after all requirements, in the Mescalero Ridge Unit 211 in LINN?s acquisition of the sor plug and abandon the IN worked the well over or erforations and installed in battery. Currently, LINN is	asured and true vertical depths of all BIA. Required subsequent reports she recompletion in a new interval, a Forreluding reclamation, have been completed to evaluate the ewell and LINN we well by 9/30/11 and ew tubing, s constructing a	Well Integrity Other O
Incation. The initial plan for this well was the initial testing of this well the made this well highly unecono for ethics. **Power Line Allrow ethics.**	s to pump the existing Bore water rate increased from mical. The well produced	ne Spring perforations; ho m 10 BWPD to over 300. It 22 BOPD and 10 NCFD	wever, during TA SWPD which has nitially and then the	ell must be online
14 I hereby certify that the foregoing is	Electronic Submission #1	31021 verified by the BLM	Vell Information System	
Name(Printed/Typed) TERRY B	mitted to AFMSS for proce	<u>i</u>	n 02/17/2012 (12KMS0466SE) JLATORY SPECIALIST III	
Signature (Electronic S	ubmission)	Date 02/15	3/2012	
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE USE	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the second conduction	table title to those rights in the	subject lease Office	-5	Date 3/18/12
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as t	or any matter within its jurisdicti	and willfully to make to any departme on	nt or agency of the United

Additional data for EC transaction #131021 that would not fit on the form

32. Additional remarks, continued

water breakthrough hit and caused the oil rate to fall to zero. LINN proposes to test the well to find the source of water and then determine if the water can be shut off economically. LINN is also evaluating the potential for additional Bone Spring pay intervals, but the payadd is contingent upon LINN identifying the source of water and shutting the water off. LINN will file the appropriate NOI?s to address the future of this well. The decision points are to squeeze off the water source, add pay, or abandon the wellbore. LINN will file the appropriate notifications to the BLM once the testing is complete and the future of the wellbore is determined.