

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD Submit to Appropriate District Office
5 Copies

FEB 24 2012

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		2 GRID Number 7377	
4 API Number 30-0 025-40051		3 Reason for Filing Code/Effective Date NW 02/2012	
5 4 API Number 30-0 025-40051		6 Pool Code 97900	
7 Property Code 38481		8 Property Name WC Red Hills; Bone Spring Upper Shale	
		9 Well Number 2H	

This well has been placed in the pool designated below
If you do not concur notify the Hobbs OCD Geologist.

II. Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	23	25S	33E		50	North	2200	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	23	25S	33E		4911 369	South	2221	West	Lea
¹² Lse Code F	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 01/27/2012		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
34053	Plains Marketing L.P.	Oil
2411472	Southern Union Gas Services LTD	Gas

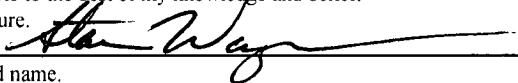
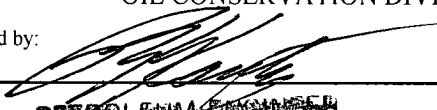
IV. Well Completion Data

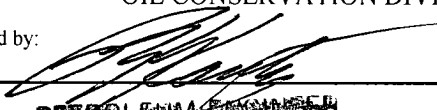
21 Spud Date	22 Ready Date	23 TD	24 PBTD	25 Perforations	26 DHC, MC
10/27/2011	02/03/2012	14110 MO 9455 V	14097	9729 - 14060	
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
14-3/4	11-3/4	1190	650 C		
11	8-5/8	5005	1200 C		
7-7/8	5-1/2	14097	150 C, 1300 H		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg Pressure	³⁶ Csg Pressure
2/03/12	2/03/12	2/20/12	24	0	1150
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
25/64	520	825	1094		Flowing

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 	Approved by: 
Printed name: Stan Wagner	Title: REGULATORY ANALYST
Title: Regulatory Analyst	Approval Date: MAR 21 2012
E-mail Address:	
Date: 2/22/2012	Phone: 432-686-3689

OIL CONSERVATION DIVISION	
Approved by: 	
Title: REGULATORY ANALYST	
Approval Date: MAR 21 2012	
Date: 2/22/2012	Phone: 432-686-3689

MAR 21 2012