

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBS OCD

FEB 23 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC0065525A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2650' FSL & 2490' FWL Lot 14 Sec 1 T21S R37E

7. If Unit of CA/Agreement, Name and/or No.
EBDU (NMNM-125054)

8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #105

9. API Well No.
30-025-40264

10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows:

1/11/2012 MIRUSU
1/12/2012 Log - PBDT @ 7220' - TOC @ 140'. Perf Drinkard @ 6794', 6814', 48', 50', 52', 58', 73', 79', 82', 94', 6907', 10', 20', 25', 28', 35', 45', 47', 55', 58', 6961' w/3 SPF, 63 holes.
1/13/2012 Acidize Drinkard w/7000 gal 15% NEFE DXBX.
1/14/2012 Frac Drinkard w/51,282 gal SS-35; 80,927# 20/40 SLC, flush w/1000 gal acid & 5544 gal 10# linear gel. RIH & set CBP @ 6690'. Perf Tubb @ 6479', 82', 88', 6500', 16', 25', 27', 34', 37', 41', 53', 55', 59', 97', 6600', 09', 45', 53', 56', 60', 61' w/3 SPF, 63 holes. Acidize Tubb w/6000 gal 15%. Frac Tubb w/45,274 gal SS-25; 75,227# 20/40 SLC, flush w/1000 gal acid & 6174 gal gel. RIH & set CBP @ 6350'. Perf Lower Blinebry @ 6187', 92', 95', 97', 99', 6207', 08', 18', 19', 64', 66', 80', 81', 91', 93', 6304', 09', 17', 36' w/3 SPF, 57 holes. Acidize L. Blinebry w/7000 gal 15% HCL.
1/17/2012 Frac L. Blinebry w/50,316 gal SS-25; 29,400# SLC 20/40 & 53,503# SLC 16/30, flush w/1000 gal acid & 4998 gal gel. RIH & set CBP @ 6110'. Perf Upper Blinebry @ 5911', 14', 17', 20', 44', 46', 48', 54', 61', 95', 96', 6008', 11', 21', 26', 28', 55', 62', 68', 72', 79', 85', 90', 96' w/3 SPF, 72 holes. Acidize U. Blinebry w/9198 gal 15%. Frac U. Blinebry w/64,848 gal SS-25; 51,847# SLC 20/40 & 81,287# SLC 16/30, flush w/5754 gal gel.
1/18/2012 CO & DO CBP's @ 6110' & 6350'.
1/19/2012 Continue CO & DO CBP @ 6690'. Wash sand to PBDT @ 7220'; circ clean. RIH w/prod equip (SN @ 7091').
1/20/2012 RIH w/pump & rods.
1/23/2012 Set 640 Pumping Unit; hook up power. POP

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Engr Tech

Signature

Reesa Holland

Date 01/26/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

FEB 18 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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