Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

FEB 23 2012

RECEIVED

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other:	5. Lease Serial No. NMLC0065525A
	6. If Indian, Allottee or Tribe Name
	7. Unit or CA Agreement Name and No. EBDU (NMNM-125054)
2. Name of Operator Apache Corporation	8. Lease Name and Well No. East Blinebry Drinkard Unit (EBDU) #105
3. Address 303 Veterans Airpark Lane Suite 3000 Midland TX 79705 3a. Phone No. *(include area code)* 432/818-1062	9. AFI Well No. 30-025-40264
4. Location of Well *(Report location clearly and in accordance with Federal requirements)** At surface 2650' FSL & 2490' FWL Lot 14 Sec 1 T21S R37E At top prod. interval reported below At total depth	10. Field and Pool or Exploratory Eunice; B-T-D, North (22900) 11. Sec., T., R., M., on Block and Survey or Area Lot 14 Sec 1 T21S R37E 12. County or Parish: Lea 13. State: NM
14. Date Spudded 12/13/2011 15. Date T.D. Reached 12/20/2011 16. Date Completed 01/20/2012 ☐ D & A ☑ Ready to Prod.	17. Elevations (DF, RKB, RT, GL)* 3530' GL
18. Total Depth: MD 7260' TVD 19. Plug Back T.D.: MD 7220' TVD 20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SGR/CPhDen/BHP/CSSGR/DLL	22. Was well cored? ☑ No ☐ Yes (Submit analysis) Was DST run? ☑ No ☐ Yes (Submit report) Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		1613'		820 sx Class C		Surface	
7-7/8"	5-1/2"	17#		7260'		1200 sx Class C		140'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7091'							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5850'		5911'-6336'	3 SPF	129	Producing
B) Tubb	6304'		6479'-6661'	3 SPF	63	Producing
C) Drinkard	6747'		6794'-6961'	3 SPF	63	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5911'-6336'	17,198 gal acid; 115,164 gal SS-25; 216,037# sand; 10,752 gal linear gel
Tubb 6479'-6661'	7000 gal acid; 45,274 gal SS-25; 75,227# sand; 6174 gal linear gel
Drinkard 6794'-6961'	8000 gal acid; 51,282 gal SS-35; 80,927# sand; 5544 gal linear gel

RECLAMATION DUE 7-20-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/20/12	1/28/12	24	→	86	617	401	38.8		Pumping

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→				7174	Producing

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
FEB 18 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAR 21 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			⇒					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			⇒					

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

Sold

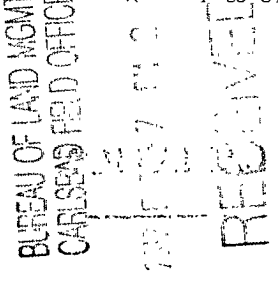
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	1565'				
Tansill	2698'				
Yates	2834'				
Seven Rivers	3100'				
Queen	3661'				
Penrose	3811'				
Grayburg	4009'				
San Andres	4269'				
Glorieta	5464'				
Paddock	5524'				
Blinebry	5850'				
Tubb	6304'				
Drinkard	6747'				
Abo	7013'				

32. Additional remarks (include plugging procedure):



33. Indicate which items have been attached by placing a check in the appropriate boxes:

☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Reesa Holland Title Sr Staff Engr Tech

Signature Reesa Holland Date 02/02/2012

Title 18 U S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)