

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS BBS OCD

JAN 24 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter and**  
**Abandoned well. Use Form 3160-3 (APD) for such proposals**

RECEIVED

5. Lease Serial No.  
**NMNM - 125057**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No EBDU NM112723Y
2. Name of Operator <b>APACHE CORPORATION &lt;873&gt;</b>		8. Well Name and No. <b>East Blinebry Drinkard Unit #110 &lt;35023&gt;</b>
3. Address <b>303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705</b>	3b. Phone No (include area Code) <b>432-818-1117 / 432-818-1198</b>	9. API Well No. <b>30-025-40265</b>
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) <b>1650' FSL &amp; 2310' FWL, UL: K, SEC 13, T21S, R37E</b>		10. Field and Pool or Exploratory Area <b>EUNICE; BLI-TU-DRI, NORTH &lt;22900&gt;</b>
		11. County or Parish, State <b>LEA COUNTY, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DRILLING OPS:</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>CASING &amp; CEMENT</b>
				<b>REPORT</b>

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No. BLM-CO-1463

12/22/2011 - SPUD

12/23/2011 - **8-5/8" Surface, Hole sz 12-1/4"** Run & set 8-5/8" 24# J-55 STC csg to 1460'. Cement with:

Lead 530 sx Class C w/2% CaCl, 0.25% CF, 3#/sx LCM-1, 0.005 gps FP-6L, 4% Bentonite (13.5 ppg, 1.75 yld)  
Comp Strengths 12 hr - 402 psi 24 hr - 608 psi 72 hr - 1340 psi

Tail 200 sx Class C w/1% CaCl, 0.13 #/sx CF, 0.005 gps FP-6L (14.8 ppg, 1.33 yld)  
Compressive Strengths. 12 hr - 859 psi 24 hr - 1427 psi Circ 224 sx cmt to surface

12/30/2011 - Drill F/6355' - T/7215' TD. Circ and clean hole for logs. RU Weatherford loggers.

12/31/2011 - **5-1/2" Production, Hole sz 7.875"** Run & set 5-1/2" 17# L-80/J-55 LTC csg to 7215'. Cement with:

Lead 750 sx (50 50) Poz (Fly ash) Class C w/5% NaCl, 0.13 #/sx CF, 3 #/sx LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 10% Bentonite, 0.2% Sodium Metasilicate (11.8 ppg, 2.46 yld)  
Compressive Strengths 12 hr - 259 psi 24 hr - 798 psi 72 hr - 1405 psi

Tail 400 sx (50 50) Poz (Fly ash) Class C w/5% NaCl, 0.13 #/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0.45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate (14.2 ppg, 1.3 yld)  
Compressive Strengths: 12 hr - 450 psi 24 psi - 1875 psi Circ 96 sx cmt to surface

1/1/2012 - RR

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ACCEPTED FOR RECORD

JAN 22 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE 1 of 2  
1/11/2012 10:04 AM

MAR 21 2012

14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>VICKI BROWN</b>	Title <b>DRILLING TECH</b>
Signature <i>Vicki Brown</i>	Date <b>1/11/2012</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)