Submit I Copy 10 Appropriate Office	ate District State of New Mexico			Form C-103		
<u>District I</u> – (575) 393-6161	, ,	Energy, Minerals and Natural Resources		\	Revised Augu	st 1, 2011
	1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283			WELL API NO 30-005-29		
811 S. First St., Artesia, NM	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Typ		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd. Azter	1000 Rio Brazos Rd Azter, NM 87410			STATE		[
<u>District IV</u> - (505) 476-3460	<u>District IV</u> - (505) 476-3460 Santa Fe, NM 8/505			6. State Oil & 0	Gas Lease No.	
1220 S. St. Francis Dr., Santa 87505	ı Fe, NM					
SUN	DRY NOTICES AND REP			7. Lease Name	or Unit Agreement	Name
	FOR PROPOSALS TO DRILL OUSE "APPLICATION FOR PER			01- 2	E 0+-+-	
PROPOSALS)		Q a -or -		8. Well Numbe		
1. Type of Well: Oil W	Vell X Gas Well	Other MAR 1	6 2012	9. OGRID Nun	IH	
2. Name of Operator	Marshall & Winston, Inc.				nber	
3. Address of Operator			-u /FB	14187 10. Pool name	or Wildcat	7715
P. O. Box 50	880, Midland, TX 79	9710-0880 <b>REC</b>	EIVED	Wildcat Ab	•	7
4. Well Location						
Unit Letter	<u>M</u> : 660 feet	from the <u>South</u>	_ line and	330 feet fr	om the West	line
Section		nship 14S Range	31E	NMPM	County Cha	ves
	11. Elevation	(Show whether DR, RKI	3, RT, GR, etc.)			
		4402 GR				
12.	Check Appropriate B	· ox to Indicate Natur	e of Notice	Report or Othe	er Data	
				•		
	E OF INTENTION T			SEQUENT RI		
PERFORM REMEDIAL TEMPORARILY ABAND	<del></del>		MEDIAL WÓRŁ	.LING OPNS.□	ALTERING CAS P AND A	ING []
PULL OR ALTER CASI			SING/CEMENT	<del></del>	FANDA	
DOWNHOLE COMMING			011 101 0 EIIIE11 1			
OTHER A. 1 .	•	777 O.T.	UED Dee	e C Time		77-1
OTHER: Complet	on ed or completed operations			f & Frac	ates including estir	nated date
of starting any p	roposed work). SEE RULE	E 19.15.7.14 NMAC. Fo	r Multiple Con	apletions: Attach	wellbore diagram	of
proposed comple	etion or recompletion.		•			
RE-ENTRY	TD 14301' & PBTD 139					
	Acidize w/ 5000 gals 15					
02/01/12	Shot perfs f/ 13,940-12	•	•	, , , , ,	a	
02/09/12	Frac Stage #1 w/ 6228		•	•		
	202,306 gals Viking D + Frac Stage #2 w/ 5590				•	
	191/4/gals Viking I) +			•		
02/10/12		210,478# 30/50 Whit	e Sand. <b>Perf</b> 1	f/ 10,270-9015'	(47 shots).	
02/10/12	Frac Stages #3 w/ 5554	210,478# 30/50 White BFW + 43,226 gals GV	e Sand. <b>Perf</b> 1 V-32 Gel + 13	F/ 10,270-9015' ,894 gals 15% H	(47 shots).	
02/10/12		210,478# 30/50 White BFW + 43,226 gals GV	e Sand. <b>Perf</b> 1 V-32 Gel + 13	F/ 10,270-9015' ,894 gals 15% H	(47 shots).	
02/10/12	Frac Stages #3 w/ 5554 167,832 gals Viking D +	210,478# 30/50 White BFW + 43,226 gals GV	e Sand. <b>Perf</b> 1 V-32 Gel + 13	F/ 10,270-9015' ,894 gals 15% H	(47 shots).	
	Frac Stages #3 w/ 5554 167,832 gals Viking D +	210,478# 30/50 Whit BFW + 43,226 gals GV 211,548# 30/50 Whit	e Sand. <b>Perf</b> 1 V-32 Gel + 13	F/ 10,270-9015' ,894 gals 15% H	(47 shots).	
02/10/12  Spud Date:	Frac Stages #3 w/ 5554 167,832 gals Viking D + Recovering load.	210,478# 30/50 White BFW + 43,226 gals GV	e Sand. <b>Perf</b> 1 V-32 Gel + 13 e Sand. TBLTI	F/ 10,270-9015' ,894 gals 15% H R 17372.	(47 shots).	
	Frac Stages #3 w/ 5554 167,832 gals Viking D +	210,478# 30/50 Whit BFW + 43,226 gals GV 211,548# 30/50 Whit	e Sand. <b>Perf</b> 1 V-32 Gel + 13 e Sand. TBLTI	F/ 10,270-9015' ,894 gals 15% H	(47 shots).	
Spud Date:	Frac Stages #3 w/ 5554 167,832 gals Viking D + Recovering load.	210,478# 30/50 Whit BFW + 43,226 gals GV 211,548# 30/50 Whit Rig Release Date:	e Sand. <b>Perf</b> f V-32 Gel + 13 e Sand. TBLTI 01/1	F/ 10,270-9015', ,894 gals 15% H R 17372.	(47 shots).	
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Spud Date:  I hereby certify that the in	Frac Stages #3 w/ 5554 167,832 gals Viking D + Recovering load.	210,478# 30/50 Whit BFW + 43,226 gals GV 211,548# 30/50 Whit Rig Release Date:	e Sand. Perf 1 V-32 Gel + 13 e Sand. TBLTI 01/1 my knowledge	F/ 10,270-9015', ,894 gals 15% H R 17372.	(47 shots). ICL Acid +	0
Spud Date:	Frac Stages #3 w/ 5554 167,832 gals Viking D + Recovering load.	210,478# 30/50 Whit BFW + 43,226 gals GV 211,548# 30/50 Whit Rig Release Date:	e Sand. Perf 1 V-32 Gel + 13 e Sand. TBLTI 01/1 my knowledge	F/ 10,270-9015',894 gals 15% HR 17372.	(47 shots).	.2
Spud Date:  I hereby certify that the in  SIGNATURE	Frac Stages #3 w/ 5554 167,832 gals Viking D + Recovering load.  12/18/11  formation above is true and	210,478# 30/50 Whit BFW + 43,226 gals GV 211,548# 30/50 Whit Rig Release Date:	e Sand. Perf 1 V-32 Gel + 13 e Sand. TBLTI 01/1 my knowledge	F/ 10,270-9015',894 gals 15% HR 17372.	(47 shots). ICL Acid +  OATE 02/29/1	
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Spud Date:  I hereby certify that the in  SIGNATURE  Type or print name Gab  For State Use Only	Frac Stages #3 w/ 5554 167,832 gals Viking D + Recovering load.  12/18/11  formation above is true and	210,478# 30/50 Whit BFW + 43,226 gals GV 211,548# 30/50 Whit Rig Release Date:    complete to the best of TITLE Engir E-mail address: E	e Sand. Perf 1 V-32 Gel + 13 e Sand. TBLTI 01/1 my knowledge	7/10,270-9015',894 gals 15% HR 17372.  18/12  and belief.	02/29/1 HONE: 432-684	-6373
Spud Date:  I hereby certify that the in  SIGNATURE  Type or print name Gab	Frac Stages #3 w/ 5554 167,832 gals Viking D + Recovering load.  12/18/11  formation above is true and Herrera	210,478# 30/50 Whit BFW + 43,226 gals GV 211,548# 30/50 Whit Rig Release Date:    complete to the best of TITLE Engir E-mail address: 8	e Sand. Perf 1 V-32 Gel + 13 e Sand. TBLTI  01/1  my knowledge	7/10,270-9015',894 gals 15% HR 17372.  18/12  and belief.	02/29/1  OATE 02/29/1  HONE: 432-684	-6373

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