	District I 1625 N. French Dr.,	Hobbs, NM 88240	, C.	Energy,	Minerals and	Natura	l Resources	WELL	L API NO.		July 17, 20(	
۲, ۲, ۲, ۲, ۲, ۲, ۲, ۲, ۲, ۲, ۲, ۲, ۲, ۲	District II 1301 W. Grand Ave	nue, Artesia, NM 8	38210	C Oil Consistention Division 7.6					30-005-29114			
i de la composition de la comp	1301 W. Grand Avenue, Artesia, NM 88210 District III (1), 10 another 1000 10, 1000 Rio Brazos Rd. (Azteo, NM 87410 1220 South St. Francis Dr.						2. Type of	2. Type of Lease				
i in the first of							STATE FEE FED/INDIAN					
- Atom, 197	1220 St St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								3. State Oil & Gas Lease No.			
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
	4. Reason for filing.								5. Lease Name or Unit Agreement Name			
· · · · ·	XX COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							6. Well Nu	6. Well Number:			
	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											
	7. Type of Compl	etion: /ELL:	KOVER 🗍 C	EEPENING	PLUGBACK	DIFF:	ERENT RESER	VOIR XOTHEI	R Re-entr	$\mathbf{v}$		
	8. Name of Operat Marshall	tor		چر بر است. حرب است است ا	145 Th			9. OGRID 14187	11271			
	10. Address of Op		<u></u>		·		- ' = ' ' ' ' '		ne or Wildcat	297	715	
	P. 0. Box	50880	Midland.		10-0880	*		. Wilde	at Abo Wo	lfcamp	1.3/	
				ownship		Lot	Feet from		Feet from the		County	
	Surface:	T M	35	145	31E	···	660	South	.330	West	Chaves	
	BH:	1 1 1 2 2 - 1 - 5	36	<u>145</u> 14S	31E	<u>`</u>	410		545	1 1 12 12 14 12	1	
	13. Date Spudded			145 15. Date Rig	Released	·		South leted (Ready to Pr		7. Elevations (D)	Chaves	
	12/18/11	01/13			8/12	-	02/14/					
	18. Total Measure	d Depth of Well		19. Plug Bac	k Measured Dept	h	20. Was Direc	tional Survey Mac	nal Survey Made? 21. Type Electric and Other Logs Rur			
	14,301				,950		Yes		None			
	22. Producing Inte	rval(s); of this co 3.940			ime ,	<b>.</b> , ,			- , 10 J. K.	8 Br. 131 - 5		
	23.	<u>.5,940</u>	LUWEL AD	CASING RECORD (Report all strir				rings set in	well)		, ,	
· · · · ·	CASING SIZ	E WE	EIGHT LB./FT		DEPTH SET		HOLE SIZE		ING RECORD		PULLED	
يەش ئې د. د	13 3/8"	13 3/8" 48/			358'	1	7 1/2"	500 s	x C1. C			
,t∮si tita			<u>&amp; 36#</u>		_ <u>3878'</u>	-1	2_1/4"		x Prem+C	المؤدر المر المراجع		
	7"		<u>26</u> #	N	<u>9105'</u>		8 3/4"	<u>. 1050 s</u>	x C1. H	15-19 S 8-60		
				· · · · · · · · · · · · · · · · · · ·			S. W. C. C. State					
					ER RECORD	L	<u> </u>	25.	TUBING REC			
	SIZE	TOP	BOTT		SACKS CEME	NT SCI	REEN	SIZE	DEPTH SE		CER SET	
	4 1/2"	7751		,054'	975 sx C			2 7/8"				
	-		, "				· , · ·			1.54.5		
	26. Perforation r	26. Perforation record (interval, size, and number) 27. ACID, SHOT, F										
	9015 - 13,940' (149 holes, 0.35") DEPTH INTERVAL 9015 - 13,940'								AMOUNT AND KIND MATERIAL USED			
		9015 - 13,940' (149 holes, 0.35") <u>9015-13,940'</u>							A/5000 gal 15% HCL acid. F/17,372 BFW + 112,459 gal GW-3			
	· · · ·			· · · · · · · · · · · · · · · · · · ·					gel + 40,887 gal 15% HCL acid +			
	28. PRODUCTIO								5 gal Vik			
	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)								tus (Prod. or Shu		te Sand.	
	1		1	umping					Producing			
	02/14/12	,	Pump	ing				Pro	01101100	i		
	02/14/12 Date of Test	Hours Tested	Pump Choke		Prod'n For	Oil	- Bbl	Gas - MCF	ducing Water - Bb	1. Gas -	Oil Ratio	
	Date of Test	Hours Tested	Choke	Size	Prod'n For Test Period	Oil		Gas - MCF	Water - Bb	• •	Oil Ratio	
	Date of Test 02/29/12 Flow Tubing		Choke N re Calcul	Size /A ated 24-		Oil	- Bbl 35 Gas - MCF		Water - Bb	• •		
	Date of Test 02/29/12 Flow Tubing Press.	Hours Tested 24 Casing Pressur	Choke	Size /A ated 24-	Test Period Oil - Bbl.	Oil	35 Gas - MCF	Gas - MCF TSTM _ Water - Bbl.	Water - Bb			
	Date of Test 02/29/12 Flow Tubing	Hours Tested 24 Casing Pressur 20#	Choke N re Calcul Hour I	Size /A ated 24- Rate	Test Period	Oil	35	Gas - MCF	Water - Bb	avıty - API - (Co		
	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of 0 TSTM	Hours Tested 24 Casing Pressur 20# Gas (Sold, used )	Choke N re Calcul Hour I	Size /A ated 24- Rate	Test Period Oil - Bbl.	Oil	35 Gas - MCF	Gas - MCF TSTM _ Water - Bbl.	Water - Bb 225 Oil Gr 30 Test Witr	avıty - API - (Co	rr.)	
	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of 0 TSTM 31. List Attachmen	Hours Tested 24 Casing Pressur 20# Gas (Sold, used ) ts C-102	Choke N Te Calcul Hour I For fuel, vented	Size /A ated 24- Rate , etc)	Test Period Oil - Bbl.	Oil	35 Gas - MCF	Gas - MCF TSTM _ Water - Bbl.	Water - Bb 225 Oil Gr 30 Test Witr	avity - API - (Co	rr.)	
	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of C TSTM 31. List Attachmen C-104.	Hours Tested 24 Casing Pressur 20# Gas (Sold, used ) ts C-102 -144 CLE	Choke N re Calcul Hour I For fuel, vented	Size /A ated 24- Rate .etc)	Test Period Oil - Bbl. 35	]	35 Gas - MCF TSTM	Gas - MCF TSTM _ Water - Bbl.	Water - Bb 225 Oil Gr 30 Test Witr	avity - API - (Co	rr.)	
	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of C TSTM 31. List Attachmen C-104, C 32. If a temporary p	Hours Tested 24 Casing Pressur 20# Gas (Sold, used f ts C-102 C-144 CLE; pit was used at th	Choke N re Calcul Hour I for fuel, vented Z, Surve	Size /A ated 24- Rate <i>etc</i> ) y a plat with the	Test Period Oil - Bbl. 35 e location of the te	emporary	35 Gas - MCF TSTM	Gas - MCF TSTM _ Water - Bbl.	Water - Bb 225 Oil Gr 30 Test Witr	avity - API - (Co	rr.)	
	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of C TSTM 31. List Attachmen C-104.	Hours Tested 24 Casing Pressur 20# Gas (Sold, used f ts C-102 C-144 CLE; pit was used at th	Choke N re Calcul Hour I for fuel, vented Z, Surve	Size /A ated 24- Rate <i>etc</i> ) y a plat with the	Test Period Oil - Bbl. 35 e location of the ta ation of the on-sit	emporary	35 Gas - MCF TSTM	Gas - MCF TSTM Water - Bbl. 225	Water - Bb 225 Oil Gr 30 Test Witr Travis	avity - API - (Co iessed By Flemmon:	vr.) 5	
	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of O TSTM 31. List Attachmen C-104, O 32. If a temporary p 33 If an on-site built	Hours Tested 24 Casing Pressur 20# Gas (Sold, used ) ts C-102 -144 CLE; poit was used at the rial was used at the	Choke N re Calcul Hour I for fuel, vented Z, Surve he well, attach the well, report	Size /A ated 24- Rate , etc ) y a plat with the the exact loc	Test Period Oil - Bbl. 35 e location of the ta ation of the on-sit Latitude	emporary p te burial:	35 Gas - MCF TSTM pit.	Gas - MCF TSTM Water - Bbl. 225 Longitud	Water - Bb 225 Oil Gr 30 Test Witr Travis	avity - API - (Co ressed By Flemmon:	nr.) 5 AD 1927 1983	
	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of O TSTM 31. List Attachmen C-104, O 32. If a temporary p 33 If an on-site built I hereby certify	Hours Tested 24 Casing Pressur 20# Gas (Sold, used ) ts C-102 -144 CLE; poit was used at the rial was used at the	Choke N re Calcul Hour I for fuel, vented Z, Surve he well, attach the well, report	Size /A ated 24- Rate <i>etc</i> ) y a plat with the the exact loc wn on both F	Test Period Oil - Bbl. 35 e location of the ta ation of the on-sit Latitude p sides of this p Printed	emporary p te burial:	35 Gas - MCF TSTM pit. rue and comp	Gas - MCF TSTM Water - Bbl. 225 Longitud lete to the besi	Water - Bb 225 Oil Gr 30 Test Witr Travis	avity - API - (Co iessed By Flemmon: Nadge and belie	AD 1927 1983	
	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of O TSTM 31. List Attachmen C-104, O 32. If a temporary p 33 If an on-site built	Hours Tested 24 Casing Pressur 20# Gas (Sold, used ) ts C-102 -144 CLE; poit was used at the rial was used at the	Choke N re Calcul Hour I for fuel, vented Z, Surve he well, attach the well, report	Size /A ated 24- Rate <i>etc</i> ) y a plat with the the exact loc wn on both F	Test Period Oil - Bbl. 35 e location of the te ation of the on-sit Latitude sides of this j Printed	emporary p te burial:	35 Gas - MCF TSTM pit.	Gas - MCF TSTM Water - Bbl. 225 Longitud lete to the besi	Water - Bb 225 Oil Gr 30 Test Witr Travis	avity - API - (Co iessed By Flemmon: Nadge and belie	AD 1927 1983	
-	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of O TSTM 31. List Attachmen C-104, O 32. If a temporary p 33 If an on-site built I hereby certify	Hours Tested 24 Casing Pressur 20# Gas (Sold, used ) ts C-102 C-144 CLE; pit was used at the rial was used at the that the inform CHART	Choke N re Calcul Hour I for fuel, vented Z, Surve he well, attach the well, report	Size /A ated 24- Rate <i>etc</i> ) y a plat with the the exact loc wn on both F	Test Period Oil - Bbl. 35 e location of the te ation of the on-sit Latitude sides of this j Printed	emporary p te burial: form is ti	35 Gas - MCF TSTM pit.	Gas - MCF TSTM _ Water - Bbl. 225 Longitud lete to the besidesity	Water - Bb 225 Oil Gr 30 Test Witr Travis	avity - API - (Co iessed By Flemmon: Nadge and belie	AD 1927 1983	
-	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of 0 TSTM 31. List Attachmen C-104, C 32. If a temporary p 33. If an on-site bun <i>I hereby certify</i> Signature	Hours Tested 24 Casing Pressur 20# Gas (Sold, used ) ts C-102 C-144 CLE; pit was used at the rial was used at the that the inform CHART	Choke N re Calcul Hour I for fuel, vented Z, Surve he well, attach the well, report	Size /A ated 24- Rate <i>etc</i> ) y a plat with the the exact loc wn on both F	Test Period Oil - Bbl. 35 e location of the te ation of the on-sit Latitude sides of this j Printed	emporary p te burial: form is ti	35 Gas - MCF TSTM pit.	Gas - MCF TSTM _ Water - Bbl. 225 Longitud lete to the besidesity	Water - Bb 225 Oil Gr 30 Test Witr Travis	avity - API - (Co lessed By Flemmons Redge and belie Date	nr.) 5 AD 1927 1983 of 03/08/	
-	Date of Test 02/29/12 Flow Tubing Press. 10# 29. Disposition of 0 TSTM 31. List Attachmen C-104, C 32. If a temporary p 33. If an on-site bun <i>I hereby certify</i> Signature	Hours Tested 24 Casing Pressur 20# Gas (Sold, used ) ts C-102 C-144 CLE; pit was used at the rial was used at the that the inform CHART	Choke N re Calcul Hour I for fuel, vented Z, Surve he well, attach the well, report	Size /A ated 24- Rate <i>etc</i> ) y a plat with the the exact loc wn on both F	Test Period Oil - Bbl. 35 e location of the te ation of the on-site Latitude sides of this j Printed	emporary p te burial: form is ti	35 Gas - MCF TSTM pit.	Gas - MCF TSTM _ Water - Bbl. 225 Longitud lete to the besidesity	Water - Bb 225 Oil Gr 30 Test Witr Travis	avity - API - (Co lessed By Flemmons Redge and belie Date	nr.) 5 AD 1927 1983 of 03/08/	
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MAR 2 1- 2012

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INSTRUCTIONS

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	n New Mexico	Northwestern New Mexico			
T. Anhy 1410 (Rustler) T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2340	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 2480	T. Devonian	T. Cliff House	T. Leadville		
. T. Queen <u>3250</u>	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 3810	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta 5260	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota	- 1 - 1		
T.Tubb 6710	T. Delaware Sand	T. Morrison	· · · · · · · · · · · · · · · · · · ·		
T. Drinkard	T. Bone Springs	.T.Todilto			
T. Abo 7385	T	T. Entrada	,		
T. Wolfcamp	T	T. Wingate	<u> </u>		
T. Penn	Τ	T. Chinle	· · · · · · · · · · · · · · · · · · ·		
T. Cisco (Bough C)	T	T. Permian			

OIL: OR GAS SANDS OR ZONES

No. 1. from	to	No. 3, from	to					
No. 2, fromtotototototototo								

Include data on rate of water inflow and elevation to which water rose in hole.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				1				
	-							
	}							
								-
								-
						-		
	ſ							
	1							/