Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W Grand Ave , Artesia, NM 88210 HOBBS OF CONSERVATION DIVISION		30-025-09365 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV JAN 2 0 2012 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		Na	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSATE TO BRILL OR TO DEEPEN OR PLUG BACK TO A		7. Bease Plante of One Agreement Plante	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		JF Janda E	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 003	
2. Name of Operator			9. OGRID Number
DXY USA Inc.			n/a 16696
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240		10. Pool name or Wildcat	
		Jalmat Gas	
4. Well Location Unit Letter A: 350 feet from the N line and 330 feet from the line			
Section 2 Township 23 S Range 36 E NM County Leason (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow whether DR, RRB, RI, GR, etc.)			
Todalung 19 200 and the control of t			
12. Check Apr	propriate Box to Indicate N	ature of Notice. I	Report or Other Data
<u> </u>			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORF TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII		-	
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE	102111 22 00 WI 2	OAGING/OLIVILINI	300
_			
OTHER: Final Abandonment	<u></u>	OTHER: Location	is ready for OCD inspection after P&A
☑ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the:			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR			
PERMANTENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been			
removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not			
have to be removed.)			
All other environmental concerns ha			
		9.15.9.714.B(4)(b) N	IMAC. All fluids have been removed form
non-retrieved flow lines and pipeline	55.	• • •	
When all work has been completed, return this form to the appropriate District office to schedule and inspection .			
1/4			
SIGNATURE her TITLE HES Specialist DATE			
The operation Date			
Type or print nameDusty L. Wilson E-mail address: <u>dusty_wilson@oxy.com</u> PHONE: (575) 397-8247			
For State Use Only			
APPROVED BY: Mah Whiteken TITLE Compliance Officer DATE 03-21-2012			
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