

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

MAR 21 2012

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06809
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name FF Hardison
4. Well Location Unit Letter J : 1980 feet from the S line and 1980 feet from the E line Section 27 Township 21S Range 37E NMPM County Lea		8. Well Number: 6.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399' GR		9. OGRID Number: 07673
		10. Pool name or Wildcat Blinberry 0+6

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/17/12 - Called NMOC & talked to Mark Whitaker, he approved commencing P&A. 1/18/12 - Check PSI, Had 20 PSI on interm & 0 PSI on tbg, csg & surf. Spot 25 sks class c cement @ 4980' on top of CIBP. Perf & spot 25 sks @ 2845'. 1/19/12 - Had spotted cement too high in 5-1/2 csg @ 1951'. Talked to Mark & he said we had to drill out. 1/20/12 - Drill out 25 sks plug from 1951' to 2205'. 1/21/12 - Spot 25 sks cement @ 2850'. 1/23/12 - Tag cement @ 2589' talked to Mark @ NMOC & he approved perf csg @ 2360' & sqz 40 sks. Perf @ 2360', could not get injection rate. Called Mark @ OCD & he said to spot 25 sks 50' below perfs. Spot 25 sks cement @ 2410'. 1/24/12 - Tag cement @ 2145', perf csg @ 1120' could not get rate. Talk to Mark @ OCD, told to spot 25 sks 50' below perfs. Spot 25 sks @ 1185' woc & tag @ 932', perf csg @ 371' could not get rate. Mark @ OCD said to spot 25 sks 50' below perfs, spot 25 sks @ 420'. 1/25/12 - Tag @ 170' monitor for gas migration, no bubbles. Mark said to perf @ 60' & sqz to surface. Perf @ 60' circulate 35 sks to surface. 1/26/12 - Tag @ 32', cut 5-1/2 csg 3' below grade, no gas migration. Top off 30' to surface with 12 sks cement.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms. [www.nmrd.state.nm.us/oed](http://www.nmrd.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Matthew Brewer*

TITLE

Representative

DATE

1/31/2012

Type or print name

Matthew Brewer

E-mail address:

[mbrewer01@keyenergy.com](mailto:mbrewer01@keyenergy.com)

PHONE: 432-523-5155

For State Use Only

APPROVED BY:

*Staff MGR*

TITLE

Staff MGR

DATE

3-22-2012

Conditions of Approval (if any):

MAR 22 2012