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| | UNITED STATES | INTERIOR | 20 2011 | FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 |
| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WREGENED | | | | 5. Lease Serial No. NMLC 064194 |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | 6. If Indian, Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | | | | 7 If Unit or CA/Agreement, Name and/or No. |
| 1. Type of Well Gas Well / Other | | | | 8. Well Name and No. |
| 2 Name of Operator Snow Oil & Cas Inc | | | | Powell Federal 1 |
| 3a. Address | 3b Phone No. (include 432-524-2371 | area code) | 9 API Well No. 30-025-30519 | |
| P.O. Box 1277 Andrews, TX 79714 432-524 4. Location of Well (Footage, Sec., T., R, M., or Survey Description) | | | | 10 Field and Pool, or Exploratory Area |
| 660' FEL & 660' FEL Section 4, T20S, R34E | | | | 11. County or Parish, State Lea County, New Mexico |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| Notice of Intent | Acidize Alter Casing Casing Repair | Deepen Fracture Treat | Production (Sta Reclamation | art/Resume) Water Shut-Off Well Integrity Other |
| Subsequent Report | Change Plans | Plug and Abandon | Temporarily Al | |
| Final Abandonment Notice | Convert to Injection | Plug Back | Water Disposal | |
| 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) In accordance to Sundry dated September 16, 2011 and accepted for record September 30, 2011, said gauge numbers witnessed and performed by the BLM to do not correspond with gauge numbers supplied by Snow Oil & Gas Inc. Therefore, Snow Oil & Gas Inc has rigged up workover unit as of today's date to repair pump and to perforate the Delaware formation at approximately 5704'-5735' and run swab test. | | | | |
| , , , , , , , , , , , , , , , , , , , | | | at approximately 5 | |
| • | See ot | Fached | Cop | ditions. |
| 14 I hereby certify that the fore | going is true and correct | | | · |
| | | | | DECORE |
| Signature And | hamen | Date | 1 | AOCEPTED FOR RECORD |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | |
| Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitie the completion of | for equitable title to those rights in the second operations thereon | does not warrant or n the subject lease | itle ffice | Date Date WESLEY W. INGRAM PETROLEUM ENGINEER |
| Title 18 USC. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | | |

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(Instructions on page 2)

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Powell Federal 1 30-025-30519 Snow Oil & Gas Inc. October 17, 2011 Conditions of Approval

Snow Oil & Gas Inc. did not supply any numbers with the sundry dated September 16, 2011. The sundry stated that Snow Oil & Gas Inc. was still waiting for results.

Therefore, the Bureau of Land Management (BLM) made their decision requesting a plug and abandonment procedure based on the results that were available.

Operator will be required to perform another production test on this well when the work over is completed. This test shall be performed between 15 and 30 days after the work over is completed to allow adequate time to flow back the treatment fluids. Therefore, the test shall be scheduled for the second or third week of November 2011.

This production test for 72 hours will be done with a test separator with flow meters to enable accurate measurement of the gas/oil/water production. This test shall be monitored by a BLM inspector, who will compare the volumes measured by the test separator with the volumes that accumulate in the storage tanks. Operator shall provide a specific gravity for the oil production prior to the test and the specific gravity shall be monitored and witnessed by the BLM on a daily basis during the test.

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