

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
EXPIRES. March 31, 2007

MAR 20 2012

SUBMIT IN TRIPLICATE

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 330 FWL Unit D 22 T19S R33E

BHL: 330 FSL & 330 FWL Unit M

5. Lease Serial No.
NNNM 34850

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.
Malachite 22 Federal 1H

9. API Well No.
30-025-40318

10. Field and Pool, or Exploratory
Tonto; Bone Spring

11. County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1/13/12. MIRU Spud @ 10 00 am M Deaton (BLM) notified.

1/16/12. TD 17 1/2" hole @ 1442' CHC RIH W/35 jts 13 3/8" 54 5# K-55 ST&C & set @ 1442' Notified A Cortez (BLM) RU Halliburton lead

w/985 sx CI C + 2% CACL2 + 4% Bentonite Yld 1.75 Tail w/300 sx CI C + 2% CACL2. Yld 1.35 Circ 436 sx to surf

1/17/12. NU BOP. Notified P Flowers (BLM) Test BOP 250psi L & 1500psi H. Test Manifold 250psi L & 5000 psi H. Good.

1/18/2012. Test csg 1400 psi, good TD 12 1/4" hole @ 5212' CHC

1/22/2012. Notified BLM NMOCD RIH w/118 jts 9 5/8" 40# HCK-55 BTC RU Cmtrs lead w/ 1355 sx HLC + 6#/sx Salt + 5 #/sx KOL-Seal Yld 1.99.

Tail w/300 sx 14 8 PPG CI C Yld 1.33 Circ 195 sx to surf RD cmtrs

1/23/12. NU BOP & choke. Notified BLM. Test BOP 5000psi H & 250 psi L. Test annular 2500 psi H & 250psi L. Test choke manifold 5000 psi H & 250 psi L.

1/24/12. Test csg 1500 psi Good Preform fit 9.0 PPG EMW 167 psi Good.

TD 8 3/4 PH @ 9600'. CHC Notified BLM

1/29/12. Set WS KOP @ 8525' 1/30/12. Plug w/600 sx 16 5 PPG. CIH + 0.5% CFR-3 + 0.1% HR-601 Yld 1.06 Displ w/94 bbls 8 6 PPG cut brine. Circ to Surf ETOCP @ 8387'

2/15/12. RIH w/ 306 jts 5 1/2" 17# P-110 BTC & LTC @ 13591' RU cmtrs 1st stage lead w/465 sx + 12 5 PPG CI HLH + 0.2% HR-601, Yld=1.95 Tail w/1345

sks, 14 5 ppg CIH+0.5 HALAD R-34+0.4% CFR-3 W/O deform + 1 # LBM Salt + 0.1% HR-601 Yld 1.22. Displ w/190 BW Circ 144 sx off DV Tool

2nd stage lead w/100 SX 11 4 ppg CI C + 3% Econolite + 1% Calc CF + 0.125 LBM Poly-E Yld 1.34 Tail w/ 150 sx 13 8 PPG CI HLC + 0.1 Econolite + 2%

Salt + 4% Silicalite + 0.125 LBM Poly-E Yld 1.34

02/17/12. Rise Rig @ 1800 hrs.

DVT @ ? TOC @ ?

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett

Title Regulatory Specialist

Date 2/28/2012

(This space for Federal or State Office use)

Approved by [Signature]

Title _____

Date _____

Conditions of approval, if any.

Note: To U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side



MAR 22 2012