State of New Mexico HOBBS OCD Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division DEC 0 8 2011 one copy to appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 South St. Francis Dr.
Santa Fe, NM 87505 RECEIVED

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number				
COG Operating LLC										229137		
									<sup>3</sup> Reason for Filing Code/ Effective Date			
Midland, TX 79701									NW	NW effect 11/9/11		
<sup>4</sup> API Number <sup>5</sup> Poo			<sup>5</sup> Pool	ool Name					<sup>6</sup> Pool Code			
30 - 025-39474			Maljamar; Yeso, West					44500				
<sup>7</sup> Property C	ode		<sup>8</sup> Property Name							<sup>9</sup> Well Number		
302498		/	GC Federal						56			
II. 10 Su	rface L	ocati	on									
Ul or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
0	20	1	7S	32E		623	South		1913	East		Lea
11 Bo	ttom H	lole L	ocatio	n					- "			•
Ul or lot no.	o. Section Tov		nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the East/V		West line	County
О	20	1	7S	32E		979	South		2308	F	East	Lea
12 Lse Code Producing M		ucing M	ethod 14 Gas Connection		<sup>15</sup> C-129 Permit Number   <sup>16</sup> C		C-129 Effective Date 17 C-129 Expiration Date		29 Expiration Date			
F -	Code			-	ate N/1-1						,	. •
P 11/9/11												
III. Oil and Gas Transporters												
18 Transporter			<sup>19</sup> Transporter Name									<sup>20</sup> O/G/W
OGRID and Address												
27841 HollyFrontier Refining & Marketing LLC							O					

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
27841	HollyFrontier Refining & Marketing LLC	О
	dcp Midstream	G
	Frontier Energy Services	G
3044		

**IV.** Well Completion Data

<sup>21</sup> Spud Date 10/7/11	22 Ready Date 11/9/11		<sup>23</sup> TD 7112	<sup>24</sup> PBTD 7056	<sup>25</sup> Perforations 5300 - 6700	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 ½		13 3/8		701		600sx	
11		8 5/8		2102		1100sx	
7 7/8		5 1/2		7112		1650sx	
		2-7/8 tbg		6460		·	

V. Well Test Data

<sup>31</sup> Date New Oil 11/23/11	<sup>32</sup> Gas Delivery Date 11/23/11	<sup>33</sup> Test Date 11/24/11	<sup>34</sup> Test Length 24	35 Tbg. Pressure 70	<sup>36</sup> Csg. Pressure 70		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 84	<sup>39</sup> Water 301	<sup>40</sup> Gas 75		41 Test Method P		
been complied with	at the rules of the Oil Conse and that the information give of my knowledge and belief Chasity Jackson	en above is true and	OIL CONSERVATION DIVISION  Approved by:				
Title: E-mail Address:	Regulatory Analyst		Approval Date:	mak 2 2 2012			
Date: 12/5/11	Phone:	-686-3087					