| Office  | State of New Mexico  | Form C-103  |
|---|--|---|
| District I – (575) 393-6161   | Energy, Minerals and Natural Resources   | Revised August 1, 2011  |
| 1625 N. French Dr , Hobbs, NM 88240   | •  | WELL API NO.  |
| <u>District II</u> – (575) 748-1283<br>811 S. First St., Artesia, NM 88210  | OIL CONSERVATION DIVISION  | 30-025-40186 5. Indicate Type of Lease                        |
| <u>District III</u> - (505) 334-6178  | 1220 South St. Francis Dr.   | STATE FEE   |
| 7000 Ido Biuzos Ida, 112100, 11111 07 110   | Santa Fe. NM 87505   | 6. State Oil & Gas Lease No.                                  |
| District IV - (505) 476-3460<br>1220 S St Francis Dr., Santa Fe, PM 0 1 7<br>87505  | 2014   | n/a   |
| 87505 FLD   | ES AND REPORTS ON WELLS  | 7. Lease Name or Unit Agreement Name                          |
| (DO NOT USE THIS FORM FOR PROPOSITION   | TO DRILL OR TO DEEPEN OR PLUG BACK TO A  | 7. Lease Name of Omit Agreement Name                          |
|   | TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH   | Lazy J 27 State   |
| PROPOSALS.)  1. Type of Well: Oil Well  | Gas Well Other   | 8. Well Number 1H   |
| 2. Name of Operator   | das wen Other  | 9. OGRID Number   |
| COG Operating, LLC  |  | 229137  |
| 3. Address of Operator  |  | 10. Pool name or Wildcat                                      |
| 550 W. Texas Ave., Suite 100, Midla   | and, TX 79701  | Wildcat; Abo 9 <del>7019.</del> 97907                         |
| 4. Well Location  |  |   |
| Unit Letter M:  | 1310 feet from the South line and  | 330 feet from the West line                                   |
| Section 27  | Township 13S Range 33I   |   |
|   | 11. Elevation (Show whether DR, RKB, RT, GR, 6   |   |
|   | 4236' GR   | galling.  |
| 12. Check   | Appropriate Box to Indicate Nature of Notice   | , Report or Other Data  |
| NOTICE OF INT   | TENTION TO   | IDOFOLIENT DEDORT OF  |
| NOTICE OF INT   |  | JBSEQUENT REPORT OF:  |
| <del></del>   | PLUG AND ABANDON REMEDIAL W  | <del></del>   |
| <del></del> -   |  | ORILLING OPNS. P AND A  |
| <del></del>   | MULTIPLE COMPL CASING/CEM  | ENI JOB   |
| DOWNHOLE COMMINGLE  |  | ,   |
| OTHER:  | □ OTHER:   | Drilling Completion   |
|   | ations (Clearly state all pertinent details, and give pertinent details)   | ites, including estimated date of starting any proposed work) |
| SEE RULE 19 15 7.14 NMAC. For   | Multiple Completions Attach wellbore diagram of proposed   | completion or recompletion.                                   |
|   |  |   |
|   |  |   |
| 11/9/11 Top of Liner @ 8122   | _  | •   |
| Packer @ 9,229 Frac Port @ 9,41   |  |   |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79   | 3  |   |
| Packer @ 9,229 Frac Port @ 9,41<br>Packer @ 9,563 Frac Port @ 9,79<br>Packer @ 9,939 Frac Port @ 10,1   | 3<br>27  | •   |
| Packer @ 9,229 Frac Port @ 9,41<br>Packer @ 9,563 Frac Port @ 9,79<br>Packer @ 9,939 Frac Port @ 10,1<br>Packer @ 10,273 Frac Port @ 10,  | 3<br>27<br>461   |   |
| Packer @ 9,229 Frac Port @ 9,41<br>Packer @ 9,563 Frac Port @ 9,79<br>Packer @ 9,939 Frac Port @ 10,1<br>Packer @ 10,273 Frac Port @ 10,<br>Packer @ 10,607 Frac Port @ 10,   | 3<br>27<br>461<br>840  |   |
| Packer @ 9,229 Frac Port @ 9,41<br>Packer @ 9,563 Frac Port @ 9,79<br>Packer @ 9,939 Frac Port @ 10,1<br>Packer @ 10,273 Frac Port @ 10,<br>Packer @ 10,607 Frac Port @ 10,<br>Packer @ 10,986 Frac Port @ 11,  | 3<br>27<br>461<br>840<br>173   |   |
| Packer @ 9,229 Frac Port @ 9,41<br>Packer @ 9,563 Frac Port @ 9,79<br>Packer @ 9,939 Frac Port @ 10,1<br>Packer @ 10,273 Frac Port @ 10,<br>Packer @ 10,607 Frac Port @ 10,<br>Packer @ 10,986 Frac Port @ 11,<br>Packer @ 11,319 Frac Port @ 11,   | 3<br>27<br>461<br>840<br>173<br>507  |   |
| Packer @ 9,229 Frac Port @ 9,41<br>Packer @ 9,563 Frac Port @ 9,79<br>Packer @ 9,939 Frac Port @ 10,1<br>Packer @ 10,273 Frac Port @ 10,<br>Packer @ 10,607 Frac Port @ 10,<br>Packer @ 10,986 Frac Port @ 11,  | 3<br>27<br>461<br>840<br>173<br>507<br>886   |   |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11,   | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221  |   |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12,   | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598   |   |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,13  | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598   |   |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,133-1/2" POP @ 13,233   | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598<br>931  |   |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,13 3-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15%   | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598<br>931  | o cond 07 942# 20/50 Ottown contod                            |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,133-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 – 12,931  | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598<br>931<br>34<br>HCL.<br>w/1,027,293 gals gel, 710,037# 30/50 Ottaw  | a sand, 97,843# 30/50 Ottawa coated                           |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,133-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 – 12,931 11/29/11 TIH w/244 2-7/8" J55 6:56   | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598<br>931  | a sand, 97,843# 30/50 Ottawa coated                           |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,133-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 – 12,931  | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598<br>931<br>34<br>HCL.<br>w/1,027,293 gals gel, 710,037# 30/50 Ottaw  | a sand, 97,843# 30/50 Ottawa coated                           |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,133-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 – 12,931 11/29/11 TIH w/244 2-7/8" J55 6:56   | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598<br>931<br>34<br>HCL.<br>w/1,027,293 gals gel, 710,037# 30/50 Ottaw  | a sand, 97,843# 30/50 Ottawa coated                           |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,13 3-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 – 12,931 11/29/11 TIH w/244 2-7/8" J55 6:54 11/30/11 Hang on well.   | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598<br>931<br>34<br>HCL.<br>w/1,027,293 gals gel, 710,037# 30/50 Ottaw<br># tbg. EOT @ 8085. RIH w/ESP pump.  | a sand, 97,843# 30/50 Ottawa coated                           |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,133-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 – 12,931 11/29/11 TIH w/244 2-7/8" J55 6:56   | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598<br>931<br>34<br>HCL.<br>w/1,027,293 gals gel, 710,037# 30/50 Ottaw  | a sand, 97,843# 30/50 Ottawa coated                           |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,273 Frac Port @ 10, Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,13 3-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 — 12,931 11/29/11 TIH w/244 2-7/8" J55 6:57 11/30/11 Hang on well.   | 3<br>27<br>461<br>840<br>173<br>507<br>886<br>221<br>598<br>931<br>34<br>HCL.<br>w/1,027,293 gals gel, 710,037# 30/50 Ottaw<br># tbg. EOT @ 8085. RIH w/ESP pump.  |   |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,273 Frac Port @ 10, Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,13 3-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 — 12,931 11/29/11 TIH w/244 2-7/8" J55 6:57 11/30/11 Hang on well.   | 3 27 461 840 173 507 886 221 598 931 84  HCL. w/1,027,293 gals gel, 710,037# 30/50 Ottaw # tbg. EOT @ 8085. RIH w/ESP pump.  |   |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,273 Frac Port @ 10, Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,13 3-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 – 12,931 11/29/11 TIH w/244 2-7/8" J55 6.57 11/30/11 Hang on well.  Spud Date:  9/1/11  Thereby certify that the information above is trus SIGNATURE                                 | 27 461 840 173 507 886 221 598 931 84  HCL. w/1,027,293 gals gel, 710,037# 30/50 Ottaw # tbg. EOT @ 8085. RIH w/ESP pump.  Rig Release Date:  Rig Release Date:  Rig Release Date:  Rig Release Date:  | 10/13/11  |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,273 Frac Port @ 10, Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,13 3-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 – 12,931 11/29/11 TIH w/244 2-7/8" J55 6.57 11/30/11 Hang on well.  Spud Date:  9/1/11  I hereby certify that the information above is trus SIGNATURE Type or print name Netha Aaron | 27 461 840 173 507 886 221 598 931 84  HCL. w/1,027,293 gals gel, 710,037# 30/50 Ottaw # tbg. EOT @ 8085. RIH w/ESP pump.  Rig Release Date:   | 10/13/11  |
| Packer @ 9,229 Frac Port @ 9,41 Packer @ 9,563 Frac Port @ 9,79 Packer @ 9,939 Frac Port @ 10,1 Packer @ 10,273 Frac Port @ 10, Packer @ 10,607 Frac Port @ 10, Packer @ 10,986 Frac Port @ 11, Packer @ 11,319 Frac Port @ 11, Packer @ 11,698 Frac Port @ 11, Packer @ 12,032 Frac Port @ 12, Packer @ 12,364 Frac Port @ 12, Packer @ 12,743 Frac Port @ 12, Packer @ 13,077 Anchor @ 13,13 3-1/2" POP @ 13,233 11/10/11 Acidize w/5000 gals 15% 11/15/11 Frac Ports 9417 – 12,931 11/29/11 TIH w/244 2-7/8" J55 6.57 11/30/11 Hang on well.  Spud Date:  9/1/11  Thereby certify that the information above is trus SIGNATURE                                 | 27 461 840 173 507 886 221 598 931 34  HCL.  w/1,027,293 gals gel, 710,037# 30/50 Ottaw # tbg. EOT @ 8085. RIH w/ESP pump.  Rig Release Date:  e and complete to the best of my knowledge and belief.  TITLE Regulatory Analyst  E-mail address oaaron@concho co | 10/13/11  |