

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

MAR 20 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>UNKNOWN-OTH</u>		5. Lease Serial No. NMNM01244A
2. Name of Operator KAISER-FRANCIS OIL COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 21468 TULSA, OK 74121-1468		7. If Unit or CA/Agreement, Name and/or No. 891001066B
3b. Phone No. (include area code) Ph: 918-491-4314		8. Well Name and No. BELL LAKE UNIT #6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T23S R34E SWSE 660FSL 1980FEL 32.328085 N Lat, 103.506667 W Lon		9. API Well No. 30-025-08483
		10. Field and Pool, or Exploratory NORTH BELL LAKE DEVONIAN
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is plugging procedure & wellbore diagram.

Approximately starting date is April 16, 2012.

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVALLPC Habitat. Ground Level Dry Hole Marker

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #131000 verified by the BLM Well Information System For KAISER-FRANCIS OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 02/17/2012 ()	
Name (Printed/Typed) CHARLOTTE VAN VALKENBURG	Title TECHNICAL COORDINATOR
Signature (Electronic Submission)	Date 02/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James G. Dene</u>	Title <u>SEPS</u>	Date <u>3-12-12</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFD</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAR 26 2012

**Kaiser-Francis Oil Company
North Bell Lake Unit #2-6**

Recomplete to Morrow

660' FSL, 1980' FEL

Section 6, T23S, R34E

Lea County, New Mexico

API # 30-025-08483

WELL DATA

TD: 16,506'

PBTD: 14,734'

Elevation: GL Elev. = 3465'

KB Elev. = 3485'

Surface Casing: 20" @ 890', cemented w/ 1200 sx, circ.

Intermediate Csg: 13-3/8" @ 5810' cemented w/ 3100 sx, circ.

Intermediate Csg: 9-5/8" 43.5, 47, & 53.5# @ 11,910' cemented w/ 2080 sx,
TOC @ 5600' by TS.

Production Csg: 7" 26# & 35# N80 & P110 @ 14,165', cemented w/ 65 sx,
TOC @ 11,625' by TS.

Production Liner: 5" 17.93# / 18# FJ from 14,003' – 14,900'

Existing Perfs: Devonian 14,568-94', 14,609'-39', 14,622'-714'

Proposed Perfs: 4th Morrow: 13,419'-27'
3rd Morrow: 13,243'-48'
2nd Morrow: 13,039-56', 13,020'-32', 13,006'-14'
1st Morrow: 12,868'-78'

Correlation Log: Schlumberger Induction-Electric log for Continental Oil Bell
Lake Unit #6 (attached).

BH Temp: 186 deg F @ 13,400'

Tubular Specs:

Item	ID	Drift	Bbl/ft	Gal/ft	Burst	80% Burst Tens
7" 26# N80	6.276	6.151	.03826	1.6070	7240	5792
7" 35#	6.004	5.879	.03500	1.4708	N/A	N/A
5" 18#	4.276	4.151	.01776	0.7459	N/A	N/A
5" 23# P110 ULTFJ	4.044	3.919	.01588	0.6672	18,400	14,720 567k

Item	ID	Drift	Bbl/ft	Gal/ft	Burst	80% Burst	Tens
4.5" 15# P110 ultfj	3.826	3.701	.01421	0.5972	N/A	N/A	344k
2-3/8" 4.7# P-110	1.995	1.901	.00387	0.1626	15400	12320	144k

Note: Exact depths of various weights of 7" casing are unknown. Casing grades are also unknown, but were reported as N80 and P110.

PROCEDURE

- 1) Dig out WH as necessary and tie pressure gauges into 9-5/8"x13-3/8" annulus, and 7"x9-5/8" annulus. Repair well head valves as necessary. Prior to blowing well down record csg pressures. Blow down 7"x2-3/8" csg annulus. Monitor tbg, 9-5/8"x7" annulus, and 9-5/8"x13-3/8" annulus for signs of communication while blowing. Blow down tbg. RU pump truck and pump produced wtr down tbg while monitoring backside. If the well indicates circulation is possible up tbg / csg annulus, circulate produced water until csg is dead. If there is communication between tbg/csg annulus and 9-5/8"x7" annulus, circulate kill fluid down tbg/csg annulus and out 9-5/8"x7" annulus until dead. Blow down 9-5/8"x13-3/8" annulus and monitor for communication. SI annulus and pump down tbg with 20+ extra bbls in an attempt to pump swab fish down to pkr.
- 2) RU slick line. RIH w/ sinker bar and tag top of swab fish. If possible, push fish down to pkr @ 13,980'. If slick line is sticky inside of tbg, cease SL operations. RD SL.
- 3) MIRU PU. Kill well with produced wtr. ND WH, NU BOP. RU WL. RIH w/ chemical cutter and tag swab fish. Cut tbg above top of swab. RD WL. POOH and LD 2-3/8" tbg string. Note: visually check tbg string for signs of scale buildup at periodic depths.
- 4) Take delivery of +/- 14,600' of 2-3/8" P110 tbg. If swab mandrel can be pushed down to where it's close to the pkr, cut tbg above pkr and skip to Step #5. Otherwise, TIH w/ external tbg cutter and wash pipe. Work over tbg fish and make cut below depth of swab mandrel fish. POOH w/ tools and fish. TIH w/ overshot and engage top of tbg fish. RU WL. Make chemical cut above pkr. RD WL. POOH and LD tbg fish.
- 5) PU burning shoe and wash pipe. TIH, work over tbg fish and down to pkr. Cut over pkr until it begins to move down hole. Do not get rough with pkr when it starts to move so as to avoid damaging liner top. POOH. TIH w/ OS and retrieve tbg and pkr. POOH. Check packer and bottom of old production tbg for signs of scale buildup.
- 6) TIH w/ 5.875" bit and csg scraper to TOL. POOH. TIH w/ 4" bit and csg scraper. Work into top of liner and down to 14,550'. POOH.

- 7) Contact BLM: 575-393-3612 (Lea County) at least 4 hrs prior to setting CIBP. TIH w/ HTHP CIBP. Work into TOL and set CIBP @ 14,500'. Spot 50' of cmt (approx. 5 sx) on top of CIBP from 14,450' - 14,500'. POOH to 14,220' and spot cmt plug from 14,220' to 13,900' (approx. 40 sx). POOH w/ 3 stands, reverse tbg clean, and SD to let cmt set. TIH and tag top of cmt. Prepare to spot additional cmt if top is below 13,950'. Circ hole with plug mud. Load 7"x9-5/8" annulus. Load 9-5/8"x13-3/8" annulus. POOH to 12,850' and spot cement plug from 12,850' to 12,600'. POOH to 12,020' and spot cmt plug from 12,020' - 11800'. POOH standing back +/- 11,600' of tbg. *WOC Tag*

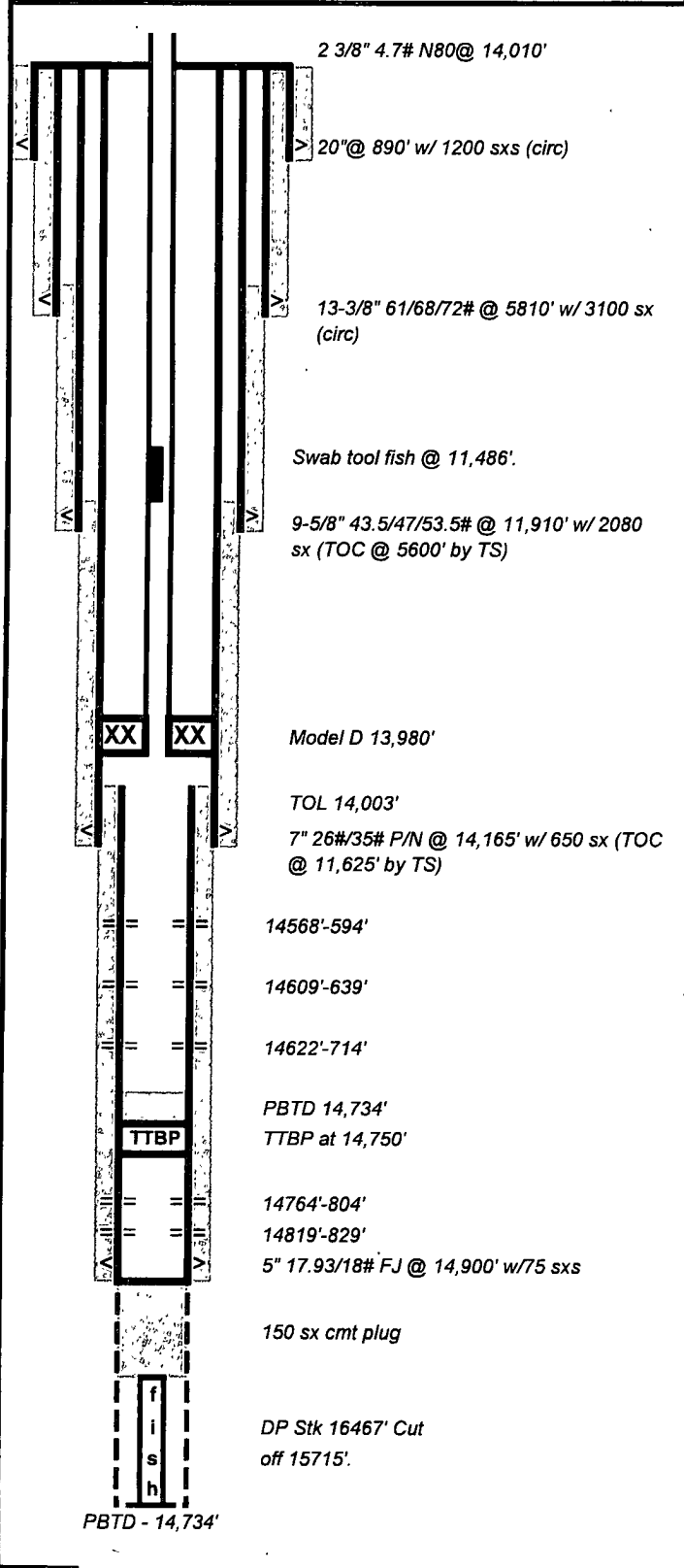
* *Spot Plug (210') from 11433 - 11223 (Well + Lamp)*

- 8) RU WL. FP and cut 7" csg (estimated FP depth 11,000'). RU csg crew, LD 7" csg. RU WL. FP and cut 9-5/8" csg (estimated FP depth 5500' - do not cut below 5700'). LD 9-5/8" csg.

- 9) TIH w/ tbg to 7" csg stub, spot cmt plug 100' below to 100' above 7" stub. POOH to ~~8550~~⁸⁵⁶⁰, spot cmt plug from ~~8550~~⁸⁵⁶⁰ to ~~8390~~⁸³⁸⁰. POOH to 5900'. Spot cmt plug to 5700'. Spot cmt plug 75' below to 75' above 9-5/8" csg stub. * POOH and spot cmt plug from ~~1600~~¹⁴²⁶ - ~~1450~~¹³²⁶. POOH and spot cmt plug from 950' to 830'. POOH and spot cmt plug from 70' to surface. *WOC Tag*

- 10) Cut off wellhead and weld on plate. Backfill and reclaim location.

* *Spot B/salt plug 3145 - 3015 WOC Tag*

Kaiser-Francis	North Bell Lake #2-6
Location: 660' FSL, 1980' FEL, Sec 6, T23S, R34E County: Lea State: New Mexico Elevation: GL - 3465' KB - 3485'	API - 30-025-08483 Spud Date: 10/25/59 Completed: 6/60 Diagram: Updated - 6/13/11
<div> <div>  </div> </div>	
	<div> <div>Work History:</div> <div> <p>12/59: DST #1 - Delaware 6740'-94', recov 275' drlg fluid. DST #2 - 7755'-96', recov 30' mud, no O or G shows. DST #3 - 8197'-8247', recov 100' drlg mud. DST #4 - 10,360'-452', recov 540' drlg mud, no O or G. DST #5 - 11,210'-368', pkr failed. DST #6 (Devonian) - 14,545'-603', F - 4.275 mmcf/d @ 300#. DST #7 - 14,603'-665', F - 9.4 mmcf/d @ 1355#. DST #8 - 14,663'-745', F 1047 mcf/d @ 290# / pkr failed. DST #9 - 14,747'-835' - F 5.7 mmcf/d @ 650#. DST #10 - 14,859'-935', pkr failed, recov 372' salty sulphur wtr. DST #11 - 14,941'-15,056', recov 500' mud, 13,250' sulphur wtr. DST #12 - 15,318'-375', rec 232' sulphur wtr. DST #13 - 15,665'-743', recov 90' drlg mud. Lost circ @ 16,003' (cmt sqzd). Stuck DP @ 16,467', backed off @ 15,715', left fish in hole. PB to 14,900' w/ cmt, ran 5" liner.</p> <p>6/60: Completion: PF: DEVONIAN: 14568-94; 609-39; 662-714; 764-804; 819-29 (2spf). Set Model D pkr at 13,980'. Run 2-3/8" tbg. Az w/ 2000 gals. CAOF 30.5 mmcf/day.</p> <p>11/71: Set thru tbg BP at 14,750'. Top with cement to 14,734'</p> <p>11/04: Acidize w/ 4000 gal 15% Hcl</p> <p>5/05: KF took over operations.</p> <p>10/26/05: Acidize w/2000 gal 20% NEFE acid</p> <p>2/2/08: Unloaded to tank & soaped</p> <p>12/08: RIH w/ SL bailer, fell thru bridge @ 14,696' & tag TD @ 14,725'. Swabbed well in.</p> <p>1/3/09: Swab well.</p> <p>5/09: Tag TD @ 14,731' w/ SL. Swab well, did not kick off.</p> <p>7/09: Swab well, lost an estimated 1' of cable and swab tools in well (top of socket - 1.375", sinker bar - 1-1/2", jars 1-1/2", & mandrel / nogo for 2-3/8" tbg. Tried to fish, worked fish down to 11,486' and could not recover. IB showed wire marks centralized in tbg. Attempted to swab, well did not kick off. SIW.</p> </div> </div>

Kaiser - Francis D. Co.
Ball Lake Unit 2-6
300 2508483
Sec. 6 235-34 E S25E
660' FSL & 1980 FFL

70'-500 ft

26" hole
1200 SX Surt

Rustla 1032
7/50H 1376
B/50H 3080
Ally

950-830
woc tag

20' csg
17 1/2" hole
890

La Mar 4870
4972
Ally

1426-1326
woc tag
B/salt

3100 SX Surt
TDC 5600
13 3/8" ally
5810

Ally 8470
B/S
Ally 546-210'

5900-5700
woc tag
B/salt

12 1/4" hole
2080 SX
TDC 5600

54
11843
Ally 12020-11800
12059
Bacnith 13517

11205-1075
Cut/Fall 11000
Spot 11433-11223

95 1/8"
11910
TDC 11625

La. Valley 13973
300'
14305
Ally 14200-139

12850-12600
12020-11800

650 SX
TDC 14003
7" csg
14165

14558-94 609-39
14622-714 14704-804
14819-822

14200-13900 (5 1/2")
woc tag
14349
14734
14750

5" csg
16506

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

J. Amos 3/6/11

Requirements for ground level dry hole markers
Well Identification Markers
Conditions of Approval (COA)

The BLM Carlsbad Field Office (CFO) Conditions of Approval (COA) Requires that ground level dry hole markers be placed on well within the Lesser Prairie Chicken habitat area. The dry hole markers will be to the following specifications. The operator will construct the markers as follows:

1. An 8 inch X 8 inch steel plate 1/8 to 3/16 of an inch thick is to be placed on the old dry hole marker stand pipe 2 inches from ground level, in the Lesser Prairie Chicken habitat area.
2. Steel plate may be welded or bolted approximately 2 inches from ground level on the stand pipes. If plates are bolted to the stand pipe, the person installing the plate will be required to weld a pipe collar on the plate and place a minimum of two set screws/bolt on each collar. Aluminum data plates may be bolted with minimum 1/4 inch bolt and locking nuts or self tapping fine threaded screws. A minimum of one in each corner is to be installed on each plate.
3. An 8 inch x 8 inch aluminum plate, which is 12 gauge or .080 sign material (1/8 inch aluminum plate may be used in place of the .080 plate) with the required information for that well stamped or engraved in a minimum 3/8 inch tall letter or number.
4. The following information will be stamped or engraved on the 8 inch X 8 inch aluminum plate in the following order.
 - a. First row: Operators name
 - b. Second row: Well name and number
 - c. Third row: Legal location to include 1/4 1/4, Section, Township, and range. If the legal location cannot be placed on one row it can be split into two rows with the 1/4 1/4 (example: 1980 FNL 1980 FWL) being on the top row.
 - d. Fourth row: Lease Number and API number.
 - i. Example marker plate: (attached)

NMOCD Order No. R-12965 also required the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a ground level dry hole marker was installed as required in the COA's from the BLM.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Natural Resource Specialist
575-234-5959

Terry Gregston
Environmental Protection Specialist
575-234-5958

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Todd Suter
Surface Protection Specialist
575-234-5987

Randy Rust
Natural Resource Specialist
575-234-5943

Doug Hoag
Civil Engineering Technician
575-234-5979

Linda Denniston
Environmental Protection Specialist
575-234-5974

Tanner Nygren
Natural Resource Specialist
575-234-5975

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

John Fast
Natural Resource Specialist
575-234-5996

Justin Frye
Environmental Protection Specialist
575-234-5922