Submit 1 Copy To Approp	oriate District	State of New M	lexico		Form C-103		
* <u>District I</u> - (575) 393-616	•	ergy, Minerals and Nat	ural Resources		Revised August 1, 2011		
1625 N French Dr., Hobb District II – (575) 748-128	s, NM 88240 HOPPC	WELL API NO. 30-025-09661					
811 S First St, Artesia, N	M 88210	5. Indicate Type of Lease					
<u>District III</u> – (505) 334-61 1000 Rio Brazos Rd , Azto	78 ec, NM 87MAR 2 3 2012 60	STATE FEE					
1220 S. St Francis Dr, Sa		6. State Oil & Gas Lease No. 306443					
87505 SU	INDRY NOTICES ANI	O REPORTS ON WELL	S	7. Lease Name or Uni	t Agreement Name		
(DO NOT USE THIS FOR	RM FOR PROPOSALS TO D R USE "APPLICATION FO	Cooper Jal Unit					
1. Type of Well: Oi	l Well 🛛 🛮 Gas Well	Other		8. Well Number 139			
2. Name of Operator	Resaca Opera	9. OGRID Number 263848					
3. Address of Operat		10. Pool name or Wildcat					
133	1 Lamar Street, Suite 1	Jalmat; T-Y-7R/ Langlie Mattix; 7R-Q-G					
4. Well Location							
Unit Letter_		feet from the <u>North</u>	line and23		<u>East</u> line		
Section	25	Township 24S	Range 36F		ea County		
	11. Ele	vation <i>(Show whether Di</i> 3314' KB	R, RKB, RT, GR, etc.,				
1	12 Check Annronri	ate Box to Indicate I	Nature of Notice	Report or Other Dat	а		
	• • •			•			
	ICE OF INTENTION			SEQUENT REPO			
PERFORM REMEDIATEMPORARILY ABA		AND ABANDON ☐ SE PLANS ☐	REMEDIAL WOR COMMENCE DRI		ERING CASING ND A		
PULL OR ALTER CA			CASING/CEMEN		NO /		
DOWNHOLE COMM	_	_		_			
OTUED.			OTHER BUOM	W.T. 1 LAW 6	57		
OTHER:	posed or completed one	rations. (Clearly state all		ell Tests and Allocations			
of starting an		RULE 19.15.7.14 NMA					
Objective: To	o report well tests and a	llocations for each zone	in the Jalmat and Lar	nglie Mattix Pools DHC-	4519		
Jalmat: Tansi	ill-Yates-7Rivers Well	Γest 11/10/11- 4 oil, 4 m	acf, 216 water				
Langlie Matti	x; 7Rivers- Queen-Gray	burg Well Test 1/1/12-	l oil, 2 mcf, 64 water				
Allocation: J	Jalmat; 80% Oil, 67% G	as Langlie Mattix;	20% Oil, 33% Gas				
\circ							
<u> </u>	40-4514						
Spud Date:	11/21/2011	Rig Release D	Date:	1/25/2011			
			<u>L</u>				
L hereby certify that the	e information above is t	rue and complete to the b	nest of my knowledge	and helief			
Thereby certify that the			sest of my knowledge	c and benef.			
SIGNATURE /	MA	TITLE	Engineer Assista	nt DATE	3/19/12		
Type or print name	Melanie Reyes	E-mail address: melai	nie.reyes@resacaexp	loitation.com PHONE:	(432) 580-8500		
For State Use Only							
APPROVED BY:	The state of the s	TITLE	OLEUM ENSASE	DATE	MAR 26 2012		
Conditions of Approva	ıl (ıf any):						

	ION SCHEMATIC	LEASE NAME		Cooper Jal U	nit			WELL NO	139					
		STATUS		Active	Oıl			API#	30-025-09661					
		LOCATION SPUD DATE		330 FNL & 2310 FEL, Sec 25, T -	24S, R - 36E, Lee County, Nev 3545	w Mexico KB	3,314'	DF						
11 1		INT COMP D	ATE	05/26/54 PBTD	3545 GEOLOGICAL DATA	GL								
			ELEC	TRIC LOGS	GEOLOGICAL DATA	3	CORES	DST'S or M	UD LOGS					
e Cso. e 11 in		GR-N from 0 -	3544' (5-20	-54 Schlumberger)										
e 85/8 in		Injectivity Profi	ile (6-5-73 W	/ACO)										
2 286 ft t 150		GR-CCL (9-1	3-93 Hallibur	ton)										
C Yes		HYROCARBON BEARING ZONE DEPTH TOPS												
y circ	'-		Yates @ 30	7-Rivers @ 3235'	Queen @ 3595'									
	TOC @ 680'													
		SURF.	8 5/8" - 2/	1# H_40 set@ 286' Cmt'd w/150	CASING PROFILE									
1	DV Tool @ 1200'								xs -					
		LINER None 5 1/2" - TOC@ 680' f/ surf by calc							urf by calc					
		CSC PEDES: OPEN HOLE 3465 3545							3465 3545'					
		CSG PERFS: OPEN HOLE 3465 - 3545'							3403 - 3343					
	TOC@ 2415'													
	By Calc	11-Sep-93 Perf'd Jalmat w/ 2 spf 3014'-32', 3035'-42', 3070'-84', 3091'-3107', 3113'-31', 3138'-70', 3175'-88', & 3214						4'-22'						
		(252 holes total - 0 56" dia)												
1														
1		TUBING DE	TAIL	11/25/2011	ROD DETAIL		11/25/2011							
]]		Length (ft)		Detail	Length (ft)									
1 1		2550	81	2-7/8" J-55 6 5# EUE 8rd	<u>Lengar (n)</u> 18	1	1-1/4" X 26'	Polished Re	od w/7/8" Pın					
1		4		2 7/8" x 4' Tbg Sub	0	5	1-1/4" X 1-1/							
1 1		295		2-7/8" J-55 6 5# EUE 8rd	4	1	4' - 7/8" Pon	•						
1 1		31		2 7/8" x 31' Blast Jt 2 7/8" x 1 10 Seat Nipple	900 1375	36 55	7/8" Steel Ro 3/4" SteelRo							
1		19		2 7/8" v 19' De-sander	600	24	1-1/2" K-Bar							
1 1		131		2-7/8" J-55 6 5# EUE 8rd	3	1			w/1 25 X 1' SN					
		3031		2-7/8" J-55 6 5 EUE 8rd	2900									
1 1														
] [WELL HISTORY SUMMARY												
11		26-May-54	Initial com	pletion interval 3465 - 3545' (Qu	een OH). Frac'd w/4.000	gals Dow	ell Stratofrac w	/ 6.000#'s s	and					
		,	AIR= 12 6	bpm at 1200 psig IP= 157 bop	d	,		-,						
		28-Jul-54		0 bwpd, & GOR=1,072 (flowing										
		22-May-57		w/17,000 gals, 25,000#'s 20/40 bwpd & GOR= 8320. After WO				psi Before	WO					
		18-May-71		TED TO INJECTION: Tag btm @				nitiated inje	ction					
		05-Jun-73		ion profile Tag TD @ 3538' I TD check w/ 1 1/4" sinker bar - (
		28-Mar-79		iker bar - tagged TD @ 3482' (56	3									
		12-Aug-88	C/O, Side	jet and acdz'd OH w/2,000 gals	,									
11	Vates @ 2044!	29-Mar-93 11-Sep-93		jet and acdz'd OH w/4,000 gais @ 3390' & dmp 35' cmt on top.	DRTD = 3355' Dorfd (V	atoe /7 D\	/DS) using 4" of	ea aun. 120	dog phoeing					
11	Yates @ 3014'	111-0cb-99												
	3014'-32'		w/ 2 spf 3014'-32', 3035'-42', 3070'-84', 3091'-3107', 3113'-31', 3138'-70', 3175'-88', & 3214'-22' (252 holes - 0 56" dia) Frac'd perfs (3014 - 3222) w/48,600 gals, 134,000#s 12/20 sand AIR=35 bpm @ 2300 psig ISIP= 78 psig C/O sand											
	3014'-32'							to 3330' Ran production equipment After WO: 57 bopd, 330 bwpd, & 25 Mcfgpd. 16-Nov-93 Hydrotest tbg Found & replaced 2 bad its Returned well to production						
	1 L	16-Nov-93	to 3330' F	Ran production equipment After	WO: 57 bopd, 330 bwpc	d, & 25 N		•	sig C/O sand					
	3014'-32'	16-Nov-93 03-Mar-95	to 3330' F Hydrotest Replaced	Ran production equipment After tbg Found & replaced 2 bad its 1 bad it tbg Returned well to pro	WO: 57 bopd, 330 bwpc Returned well to product duction.	d, & 25 N		·	sig C/O sand					
	3014'-32' 3035'-42' 3070'-84'	03-Mar-95 13-Apr-95	to 3330' F Hydrotest Replaced Replaced	Ran production equipment After tbg Found & replaced 2 bad its 1 bad it tbg Returned well to pro rod pmp Returned well to produ	WO: 57 bopd, 330 bwpc Returned well to product duction. ction	d, & 25 N	Acfgpd.	uetion	sig C/O sand					
	3014'-32' 3035'-42' 3070'-84' 3091'-3107'	03-Mar-95	to 3330' F Hydrotest Replaced Replaced Replaced	Ran production equipment After tbg Found & replaced 2 bad its 1 bad it tbg Returned well to pro	WO: 57 bopd, 330 bwpc Returned well to product duction. ction lydrotested tbg - no bad jt.	d, & 25 N	Acfgpd.	uction	sig C/O sand					
	3014'-32' 3035'-42' 3070'-84'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02	to 3330' F Hydrotest Replaced Replaced Tag btm @ Long strok	Ran production equipment After tog Found & replaced 2 bad its 1 bad it to produced by Returned well to produced produced by Returned well to produced all 3/4" rods & 7/8" rod boxes + 20 3355" Replaced pmp Return to pump	WO: 57 bopd, 330 bwpc Returned well to product duction. ction lydrotested tbg - no bad jt- ed well to production	d, & 25 N ion s Return	ned well to prod							
	3014'-32' 3035'-42' 3070'-84' 3091'-3107'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00	to 3330' F Hydrotest Replaced Replaced Tag btm @ Long strok Tally out o	Ran production equipment After tog Found & replaced 2 bad its 1 bad it to produced by Returned well to produced pmp Returned well to produced by Replaced pmp Return & Replaced pmp Return & pump if hole with tubing string - found a	WO: 57 bopd, 330 bwpc Returned well to product duction. ction lydrotested tbg - no bad jt- ed well to production	d, & 25 N ion s Return	ned well to prod							
	3014'-32' 3035'-42' 3070'-84' 3091'-3107' 3113'-31'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03	to 3330' F Hydrotest Replaced Replaced Tag btm @ Long strok Tally out o on MAJ P POOH with	Ran production equipment After tog Found & replaced 2 bad its 1 bad it tog Returned well to produced pmp Returned well to produced with the production has a production with the	WO: 57 bopd, 330 bwpc Returned well to product duction. ction ydrotested tbg - no bad jt ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA	d, & 25 N lion s Return	ned well to prod	mp - found	scale and sand					
	3014'-32' 3035'-42' 3070'-84' 3091'-3107'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03 24-Jun-04	to 3330' F Hydrotest Replaced Replaced Tag btm @ Long strok Tally out o on MAJ P POOH with	Ran production equipment After tog Found & replaced 2 bad its 1 bad it tog Returned well to prorod pmp Returned well to produced all 3/4" rods & 7/8" rod boxes 1- 3355' Replaced pmp Returned pump if hole with tubing string - found a relaced well on production h rods and pump Found top joint h rods and pump Rith with larger	WO: 57 bopd, 330 bwpc Returned well to product duction. ction ydrotested tbg - no bad jt ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA pump and rods PWOP	d, & 25 N lion s Return n hole W	ned well to prod ell would not pu with pump and r	mp - found	scale and sand					
ction Csg.	3014'-32' 3035'-42' 3070'-84' 3091'-3107' 3113'-31' 3138'-70'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03	to 3330' F Hydrotest Replaced Replaced Tag btm @ Long strok Tally out o on MAJ P POOH with POOH with	Ran production equipment After tog Found & replaced 2 bad its 1 bad it tog Returned well to produced pmp Returned well to produced with the production has a production with the	WO: 57 bopd, 330 bwpc Returned well to product duction. ction lydrotested tbg - no bad jt ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA pump and rods PWOP g 72 - Blue, 20 - Green, 8	d, & 25 N lion s Return n hole W	ned well to prod ell would not pu with pump and r	mp - found	scale and sand					
7 7/8 in :	3014'-32' 3035'-42' 3070'-84' 3091'-3107' 3113'-31' 3138'-70' 3175'-88'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03 24-Jun-04	to 3330' F Hydrotest Replaced Replaced Tag btm © Long strok Tally out o on MAJ P POOH with POOH with pressure POOH with	Ran production equipment After tog Found & replaced 2 bad jts 1 bad jt tog Returned well to produced pmp Returned pmp Returned pmp Returned pmp Returned pmp found a placed well on production the rods and pump Found top joint the rods and pump RIH with larger the rods and pump Scanolog tubin thydrotest tubing to 6000# - found production string RIH with 4 3/4"	WO: 57 bopd, 330 bwpc Returned well to product duction. tition lydrotested tbg - no bad jt- ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA pump and rods PWOP g 72 - Blue, 20 - Green, 8 1 split #29 joint PWOP bit, ng up AIR UNIT Tagge	d, & 25 Notion s Return hole W AC, RIH v 4 - Red ed at 3,28	ned well to produced well to produced well to produce with pump and read RIH with produced, cleaned of to	mp - found : ods PWOP uction string o 3,388'. Tes	scale and sand - didn't hold st casing to 500# Fo					
e 7 7/8 in :	3014'-32' 3035'-42' 3070'-84' 3091'-3107' 3113'-31' 3138'-70'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03 24-Jun-04 18-Feb-05	to 3330' F. Hydrotest Replaced Replaced Tag btm & Long strok Tally out o on MAJ POOH with POOH with POOH with hole between the stroke the strok	Ran production equipment After tog Found & replaced 2 bad its 1 bad it tog Returned well to produced pmp Returned pmp Returned pmp Returned pmp Returned pmp Returned pmp Returned pmp Found and laced well on production him rods and pump Found top joint him rods and pump Rill with larger him rods and pump Roanolog tubin Hydrotest tubing to 6000# - found in production string Rill with 4 3/4" en 353' to 416' While backing of 0	WO: 57 bopd, 330 bwpc Returned well to product duction. ction ydrotested tbg - no bad jt- ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA pump and rods PWOP g 72 - Blue, 20 - Green, 8 11 split #29 joint PWOP bit, ng up AIR UNIT Tagge CSG, parted 2' from service	d, & 25 Notion s Return hole W AC, RIH v 4 - Red ed at 3,28 Could r	ned well to produced well to produced well to produced with pump and read to the control back of casin	mp - found a ods PWOP action string o 3,388'. Tes g, Cement s	scale and sand - didn't hold st casing to 500# Fo					
9 7 7/8 in : 9 5 1/2 in : 2 3465 ft :	3014'-32' 3035'-42' 3070'-84' 3091'-3107' 3113'-31' 3138'-70' 3175'-88' 3214'-22' 7-R @ 3235'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03 24-Jun-04 18-Feb-05	to 3330' F. Hydrotest Replaced Replaced Tag btm & Long strok Tally out o on MAJ P POOH with POOH with POOH with POOH with thole betwee Class C. C.	Ran production equipment After tog Found & replaced 2 bad its 1 bad it tog Returned well to produce and its 2 feet and its 2 f	WO: 57 bopd, 330 bwpc Returned well to product duction. ction ydrotested tbg - no bad jt ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA pump and rods PWOP g 72 - Blue, 20 - Green, 8 l1 split #29 joint PWOP bit, ng up AIR UNIT Tagge CSG, parted 2' from service "work string w/ 105,000#	s Return AC, RIH v 4 - Red ed at 3,28 c Could r 16/30 bro	ned well to produce with pump and read with pump and read of the control of the c	mp - found of the property of	scale and sand - didn't hold st casing to 500# For equeezed with 150 sx parted sand plus 1 26					
e 7 7/8 in :	3014'-32' 3035'-42' 3070'-84' 3091'-3107' 3113'-31' 3138'-70' 3175'-88'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03 24-Jun-04 18-Feb-05	to 3330' F. Hydrotest Replaced Replaced Tag btm & Long strok Tally out o on MAJ P POOH with POOH with POOH with hole betwee Class C. C MMCF N2	Ran production equipment After tog Found & replaced 2 bad its 1 bad it tog Returned well to profuse and its 2 produced with the produced all 3/4" rods & 7/8" rod boxes 1-2 as355' Replaced pmp Returned well to produce pump if hole with tubing string - found a reaced well on production hods and pump Found top joint hods and pump RIH with larger hods and pump Scanolog tubin Hydrotest tubing to 6000# - found in production string RIH with 4 3/4" ten 353' to 416' While backing of Circ'd cmt to surf Frac'd down 4 1/2 ISIP= 2280# Flowed well back for	WO: 57 bopd, 330 bwpc Returned well to product duction. ction ydrotested tbg - no bad jt ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA pump and rods PWOP g 72 - Blue, 20 - Green, 8 1 split #29 joint PWOP bit, ng up AIR UNIT Tagge SGG, parted 2' from service "work string w/ 105,000# r two days. Laid down 4 1//	d, & 25 Notion s Return hole W AC, RIH v 4 - Red ed at 3,28 e Could r 16/30 br 2" work s'	ned well to produce with pump and real RIH with produce of casinown sand & 41,2 tring. C/O frac se	mp - found of pools PWOP action string of 3,388'. Testing g, Cement strictly for the strict	scale and sand - didn't hold st casing to 500# Fo queezed with 150 sx sated sand plus 1 26' 49' to 3278' PWOP					
3 7 7/8 in : 5 1/2 in : 3465 ft : 300 : No : 680 f / sur	3014'-32' 3035'-42' 3070'-84' 3091'-3107' 3113'-31' 3138'-70' 3175'-88' 3214'-22' 7-R @ 3235' TOC @ 3388'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03 24-Jun-04 18-Feb-05 25-Mar-11	to 3330' F. Hydrotest Replaced Replaced Tag btm & Long strok Tally out o on MAJ P POOH with POOH with POOH with hole betwee Class C. C MMCF N2 Pulled out	Ran production equipment After tog Found & replaced 2 bad its 1 bad it tog Returned well to produce and its 2 feet and its 2 f	WO: 57 bopd, 330 bwpc Returned well to product duction. ction ydrotested tbg - no bad jt ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA pump and rods PWOP g 72 - Blue, 20 - Green, 8 1 split #29 joint PWOP bit, ng up AIR UNIT Tagge SGG, parted 2' from service "work string w/ 105,000# r two days. Laid down 4 1// nset TAC, pulled out w/tbg	d, & 25 Notion s Return h hole W AC, RIH v 4 - Red ed at 3,28 e Could r 16/30 bro 2" work s g, (pump	ned well to produce with pump and record RIH with production, cleaned of the control back of casing own sand & 41,2 tring. C/O frac sewas stuck w/sa	mp - found a cods PWOP action string b 3,388'. Tes g, Cement s g, Cement s 150# resin co and from 314 and, recover	scale and sand - didn't hold st casing to 500# Fo queezed with 150 sx pated sand plus 1 26 49' to 3278' PWOP ed 10' of sand in M.					
9 7 7/8 in 9 1 2 3 465 ft 1 300 2 No	3014'-32' 3035'-42' 3070'-84' 3091'-3107' 3113'-31' 3138'-70' 3214'-22' 7-R @ 3235' TOC @ 3388' CIBP @ 3390'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03 24-Jun-04 18-Feb-05 25-Mar-11	to 3330' F. Hydrotest Replaced Replaced Tag btm & Long strok Tally out o on MAJ P POOH with POOH with POOH with pressure POOH with hole betwee Class C. C MMCF N2 Pulled out RIH with the pumped 5	Ran production equipment After tog Found & replaced 2 bad jts 1 bad jt tog Returned well to produced pmp Returned well to produced pmp Returned well to produced all 3/4" rods & 7/8" rod boxes 20 3355' Replaced pmp Returned pmp Returned pmp Returned pmp Returned pmp found a relaced well on production hrods and pump Found top joint hrods and pump Found top joint hrods and pump Scanolog tubin Hydrotest tubing to 6000# - found in production string RIH with 4 3/4" ten 353' to 416' While backing of 6 circ'd cmt to surf Frac'd down 4 1/2 ISIP= 2280# Flowed well back for w/pump, mpple down wellhead, upg, set TAC, pulled 16,000# tensibls load and test, checked pum	WO: 57 bopd, 330 bwpc Returned well to product duction. ction lydrotested tbg - no bad jt- ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA pump and rods PWOP g 72 - Blue, 20 - Green, 8 1 split #29 joint PWOP bit, ng up AIR UNIT Tagge SG, parted 2' from service "work string w/ 105,000# "r two days. Laid down 4 1// n set TAC, pulled out w/tbg on nipple up wellhead, ran p action, good, put well on	d, & 25 Notion In hole WAC, RIH v AC A Fed ed at 3,28 e Could r 16/30 br 2" work s' 2" (pump) in m w/pur in producti	ned well to produce with pump and relative to the case of casin bown sand & 41,2 tring. C/O free was stuck w/sanp, hung well or on Checked pu	mp - found : ods PWOP uction string o 3,388'. Ter g, Cement s :50# resin cc and from 314 und, recover s, rigged up ump action,	scale and sand - didn't hold st casing to 500# Fo queezed with 150 sx sated sand plus 1 26 49' to 3278' PWOP ed 10' of sand in M. Rapid Transport,					
3 7 7/8 in : 5 1/2 in : 3465 ft : 300 : No : 680 f / sur	3014'-32' 3035'-42' 3070'-84' 3091'-3107' 3113'-31' 3138'-70' 3175'-88' 3214'-22' 7-R @ 3235' TOC @ 3388'	03-Mar-95 13-Apr-95 02-Dec-97 18-Dec-00 27-Feb-02 09-Sep-02 18-Jul-03 24-Jun-04 18-Feb-05 25-Mar-11	to 3330' F. Hydrotest Replaced Replaced Tag btm & Long strok Tally out of on MAJ POOH with POOH with POOH with hole betwee Class C. C MMCF N2 RIH with the pumped 5 POOH with pumped 5 POOH with pumped 5 POOH with Replaced Replace	Ran production equipment After tog Found & replaced 2 bad jts 1 bad jt tog Returned well to produced pmp Returned well to produced all 3/4" rods & 7/8" rod boxes Few 3355' Replaced pmp Returned well to produced with tubing string - found a laced well on production h rods and pump Found top joint h rods and pump RiH with larger h rods and pump Scanolog tubin Hydrotest tubing to 6000# - found n production string RiH with 4 3/4" een 353' to 416' While backing of 0 irre'd cmt to surf Frac'd down 4 1/2 ISIP= 2280# Flowed well back for wypump, nipple down wellhead, u bog, set TAC, pulled 16,000# tensibls load and test, checked pumn production string RiH with 4 3/4"	WO: 57 bopd, 330 bwpc Returned well to product duction. tition lydrotested tbg - no bad jt- ed well to production split jt Hydrotest tubing in with 2 foot split Reset TA pump and rods PWOP g 72 - Blue, 20 - Green, 8 11 split #29 joint PWOP bit, ng up AIR UNIT Tagge CSG, parted 2' from service "work string w/ 105,000# r two days. Laid down 4 1/2 nset TAC, pulled out w/tbg on nipple up wellhead, ran p action, good, put well on bit, tagged @ 3208'. Driller	d, & 25 Notion In hole WAC, RIH v AC A Fed ed at 3,28 e Could r 16/30 br 2" work s' 2" (pump) in m w/pur in producti	ned well to produce with pump and relative to the case of casin bown sand & 41,2 tring. C/O free was stuck w/sanp, hung well or on Checked pu	mp - found : ods PWOP uction string o 3,388'. Ter g, Cement s :50# resin cc and from 314 und, recover s, rigged up ump action,	scale and sand - didn't hold st casing to 500# Fo queezed with 150 sx sated sand plus 1 26 49' to 3278' PWOP ed 10' of sand in M. Rapid Transport,					
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